

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 15, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

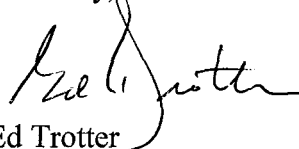
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 852-32
NE/SE, SEC. 32, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: ML-3355
UTAH STATE LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
SEP 16 2003
DIV. OF OIL, GAS & MINING

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 852-32	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2108' FSL, 697' FEL 4427878 Y 39.99114 641457 X -109.34311 AT PROPOSED PRODUCING ZONE:		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 23.3 MILES SOUTHEAST OF OURAY, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 697	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH: 8,632	20. BOND DESCRIPTION: JP-0921	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5201.9 GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 10/15/2003	23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT		SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8"	H-40 48#	250	SEE 8 POINT PLAN
12 1/4"	9 5/8"	J-55 36#	2,500	SEE 8 POINT PLAN
7 7/8"	4 1/2"	N-80 11.6#	8,632	SEE 8 POINT PLAN

RECEIVED

SEP 16 2003

25. ATTACHMENTS		DIV. OF OIL, GAS & MINING
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:		
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN	
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER	

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *Ed Trotter* DATE 8/15/2003

(This space for State use only)

API NUMBER ASSIGNED:

43-047-35205

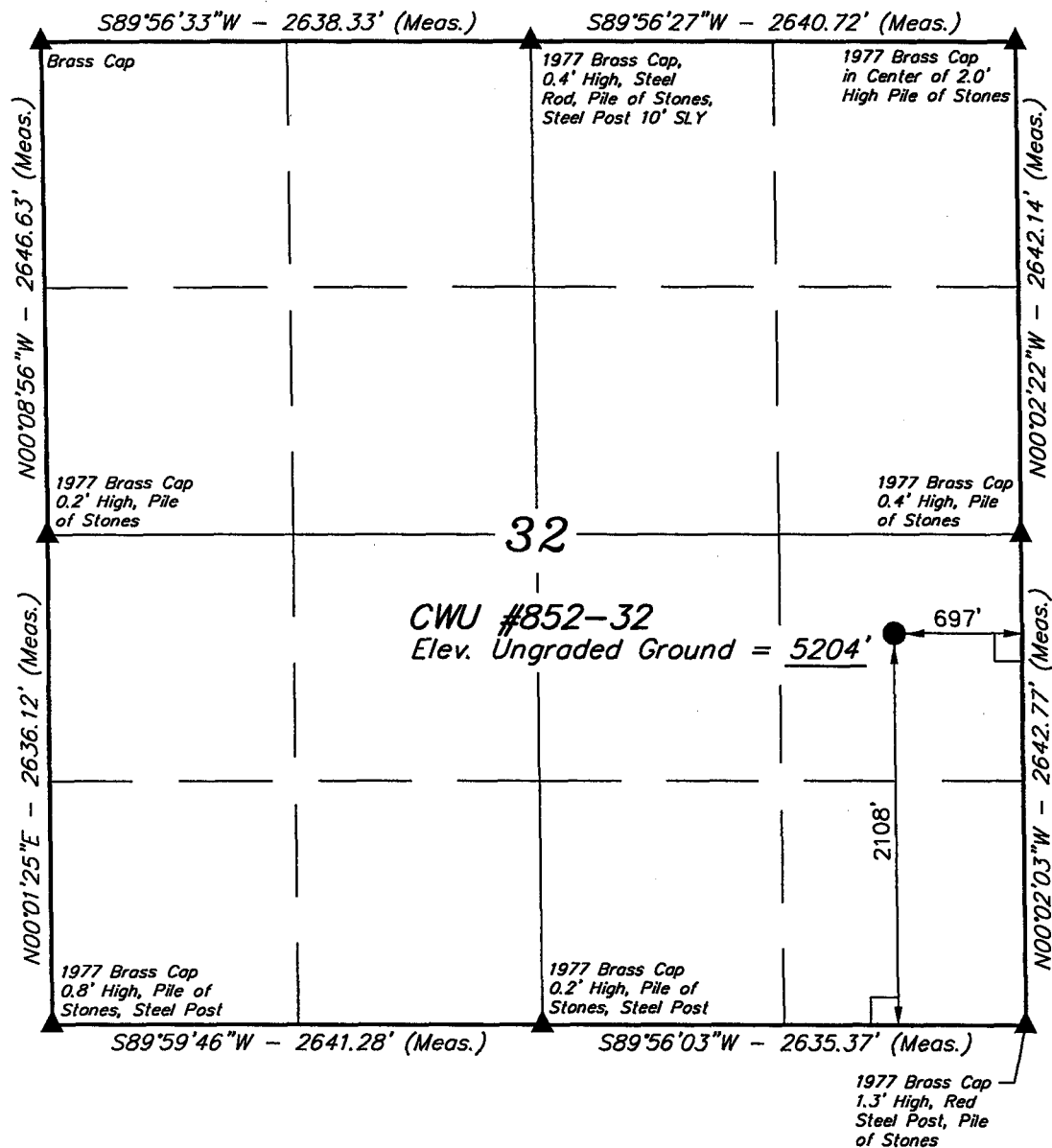
APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

T9S, R23E, S.L.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27)
 LATITUDE = 39°59'27.78" (39.991050)
 LONGITUDE = 109°20'35.30" (109.343139)

EOG RESOURCES, INC.

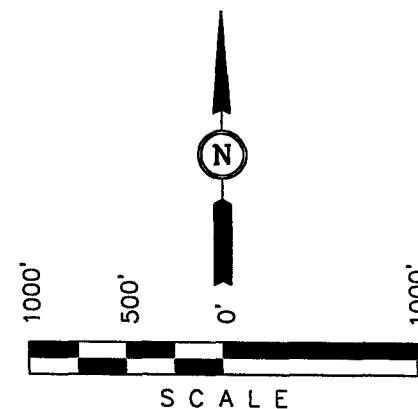
Well location, CWU #852-32, located as shown in the NE 1/4 SE 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hester
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-14-03	DATE DRAWN: 07-28-03
PARTY G.O. T.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

10/10/03 CD

EIGHT POINT PLAN
CHAPITA WELLS UNIT 852-32
NE/SE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,372'
Wasatch	4,298'
Island	6,712'
KMV Price River	6,920'
KMV Price River Middle	7,222'
KMV Price River Lower	8,032'
Bit Trip Sego	8,452'
Sego	8,512'
KMV Castlegate	8,692'

EST. TD: 8632

Anticipated BHP 3700 PSI

- 3. PRESSURE CONTROL EQUIPMENT:** Intermediate Hole – 3000 PSIG
 BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250' +/- KB	250' +/-	13 3/8"	48.0 #	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2500' +/- KB	2500 +/-	9 5/8"	36.0 #	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' - TD +/- KB	8632' +/-	4 1/2"	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2500' in this well.

All casing will be new or inspected.

5. Float Equipment:

- Surface Hole Procedure (0-250' Below GL):**
 Guide Shoe
 Insert Baffle
 Wooden wiper plug
 Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 852-32 NE/SE, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250'-2500'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2500'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 6,712'$ (Top of Price River) and $\pm 3,900'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals).

Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250-2500'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2500'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control. **Maximum mud weight will be 8.6-8.8 ppg.**

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate. **Maximum mud weight will be 8.8-9.2 ppg.**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 852-32 NE/SE, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-2500')

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2500' to TD)

Lead: 1035 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 852-32
NE/SE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (250-2500')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE (2500'-TD)

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 852-32 NE/SE, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

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Anticipated BHP 3700 PSI

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HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
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Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

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Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

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Insert Float Collar (PDC drillable)

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EIGHT POINT PLAN

CHAPITA WELLS UNIT 852-32 NE/SE, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment Production Hole Procedure (2500'-TD) (Continued):

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Surface Hole Procedure (0-250' below GL):

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Amended 10/10/03 DED

EIGHT POINT PLAN

CHAPITA WELLS UNIT 852-32 NE/SE, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

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Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2500' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

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PRODUCTION HOLE (2500'-TD)

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

*Amended 10/6/03
DKS*

EIGHT POINT PLAN

CHAPITA WELLS UNIT 852-32
NE/SE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

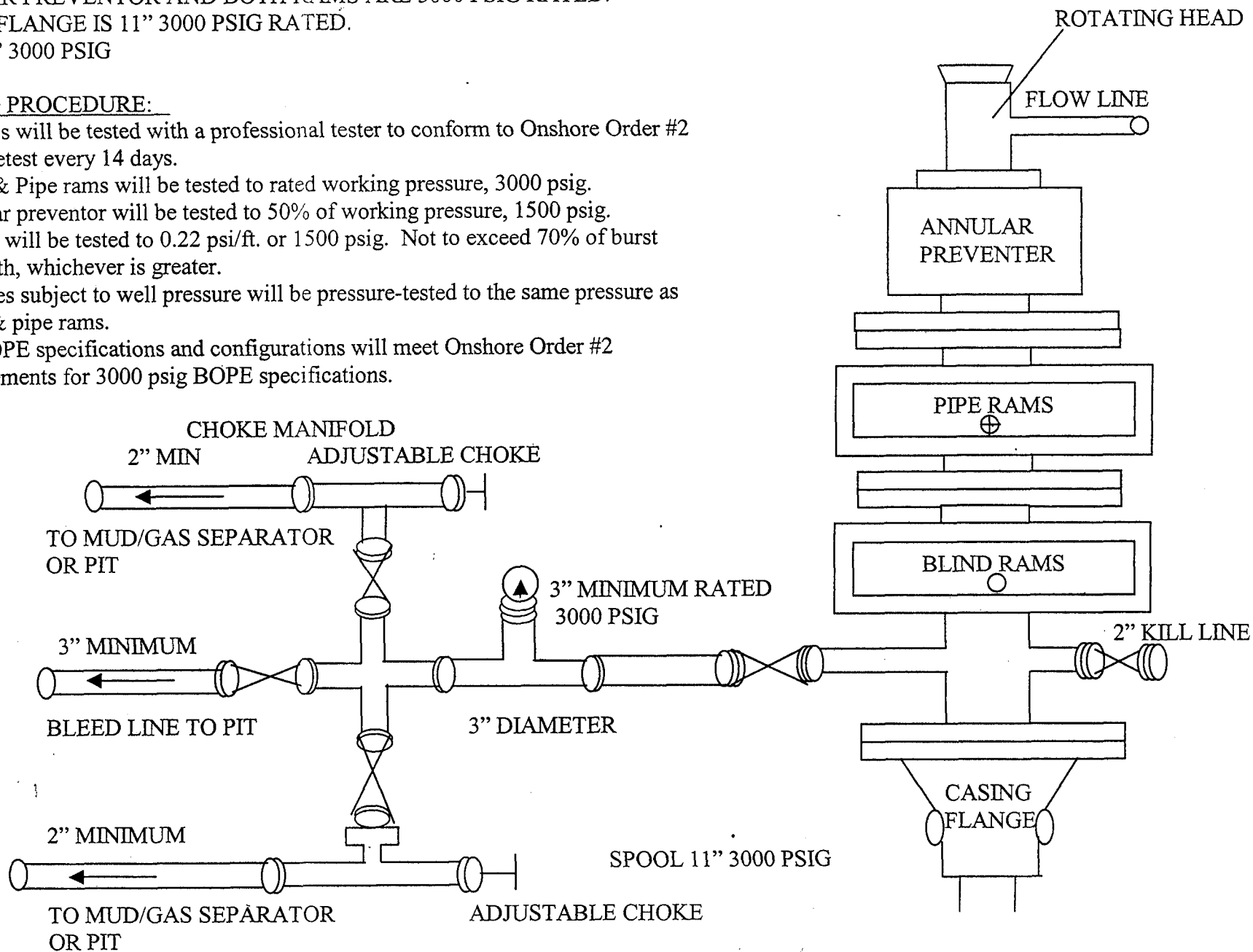
Amended 10/10/03 DWS

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #852-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR #851-32 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.3 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 852-32
Lease Number: ML-3355
Location: 2108' FSL & 697' FEL, NE/SE, Sec. 32,
T9S, R23E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.3 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 1*

B. Producing wells - 1*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3” OD steel above ground natural gas pipeline will be laid approximately 5313’ from proposed location to a point in the NW/NW of Section 33, T9S, R23E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses State of Utah administered lands within the Chapita Wells Unit, thus a Right-of -Way grant will be not be required.
3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Northeast side of the location.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored North and West of Corner #6 to the access road.

Access to the well pad will be from the South.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used.

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Date

8-15-2003

Agent



EOG RESOURCES, INC.

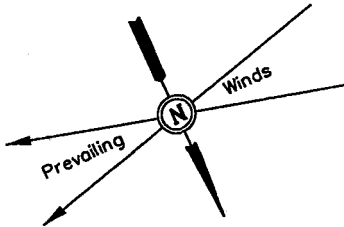
LOCATION LAYOUT FOR

CWU #852-32

SECTION 32, T9S, R23E, S.L.B.&M.

2108' FSL 697' FEL

Proposed Access Road



SCALE: 1" = 50'

DATE: 07-28-03

Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Reserve Pit Backfill & Spoils Stockpile

FLARE PIT

20' WIDE BENCH

46'

El. 218.0'
C-28.1'
(blm. pit)

15' WIDE BENCH

14.7'

Pit Capacity With 2' of Freeboard is ± 12,250 Bbls.

RESERVE PITS (12' Deep)

Sta. 0+18

20' WIDE BENCH

El. 207.9'
C-18.0'
(blm. pit)

Pit Topsoil

F-2.2'
El. 199.7'

C-2.2'
El. 204.1'

Topsoil Stockpile

65'

DATA

175'

C-1.3'
El. 203.2'

CATWALK

PIPE RACKS

C-7.8'
El. 209.7'

29'

36'

C-4.8'
El. 206.7'

MUD TANKS

RIG DOG HOUSE

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

F-4.1'
El. 197.8'

150'

3

4

F-10.1'
El. 191.8'

8

Sta. 3+25

Round Corners as needed

Existing Drainage

Sta. 1+50

F-8.3'
El. 193.6'

TOILET

TRAILER

FUEL

STORAGE TANK

Approx. Toe of Fill Slope

Sta. 0+00

F-10.8'
El. 191.1'

2

Elev. Ungraded Ground at Location Stake = 5204.4'

Elev. Graded Ground at Location Stake = 5201.9'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

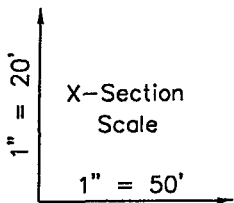
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #852-32

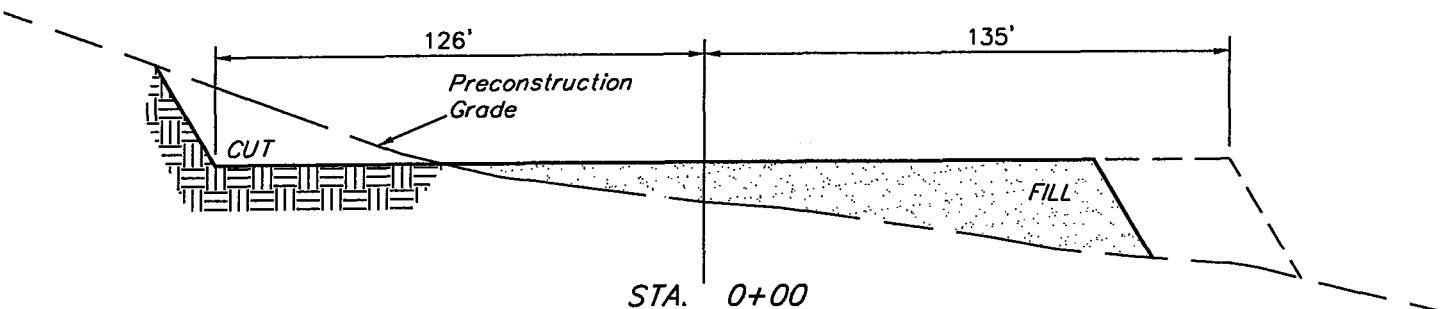
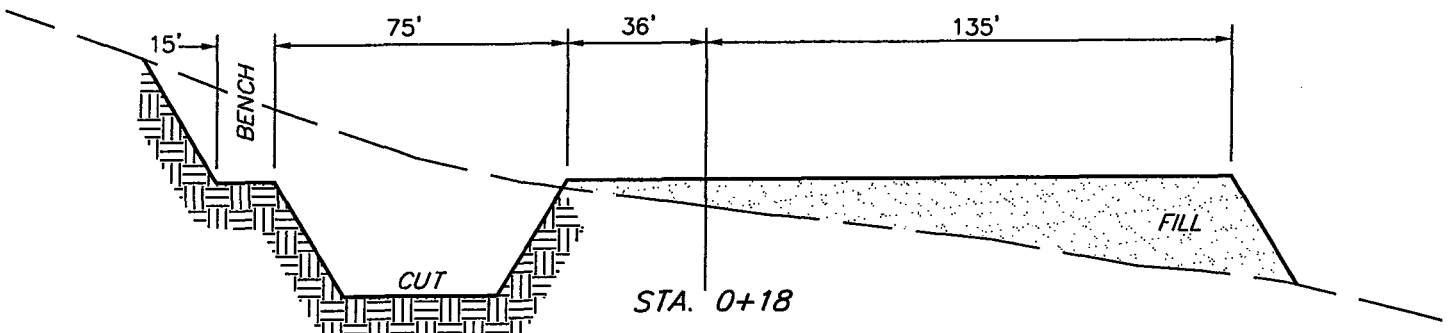
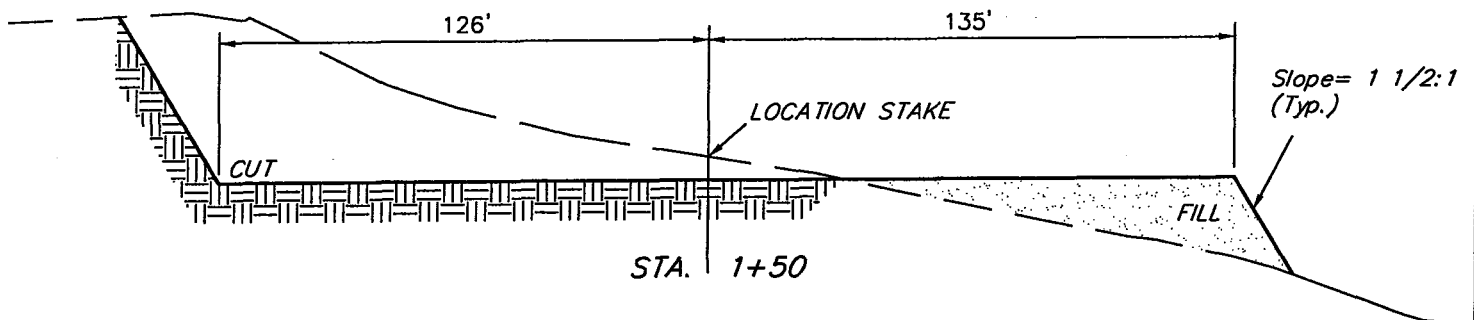
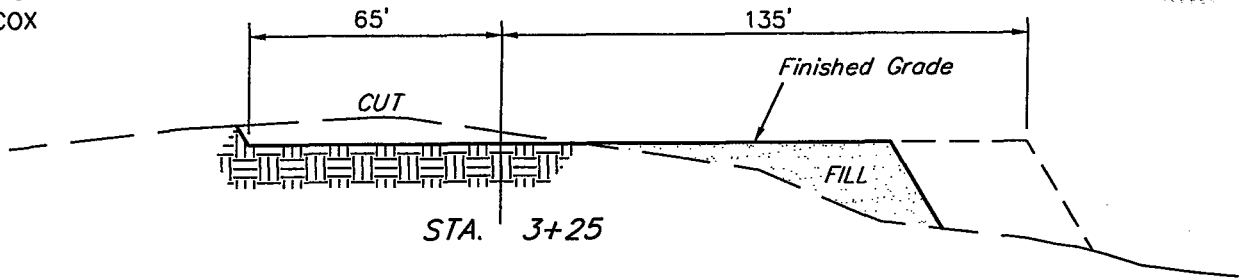
SECTION 32, T9S, R23E, S.L.B.&M.

2108' FSL 697' FEL



DATE: 07-28-03

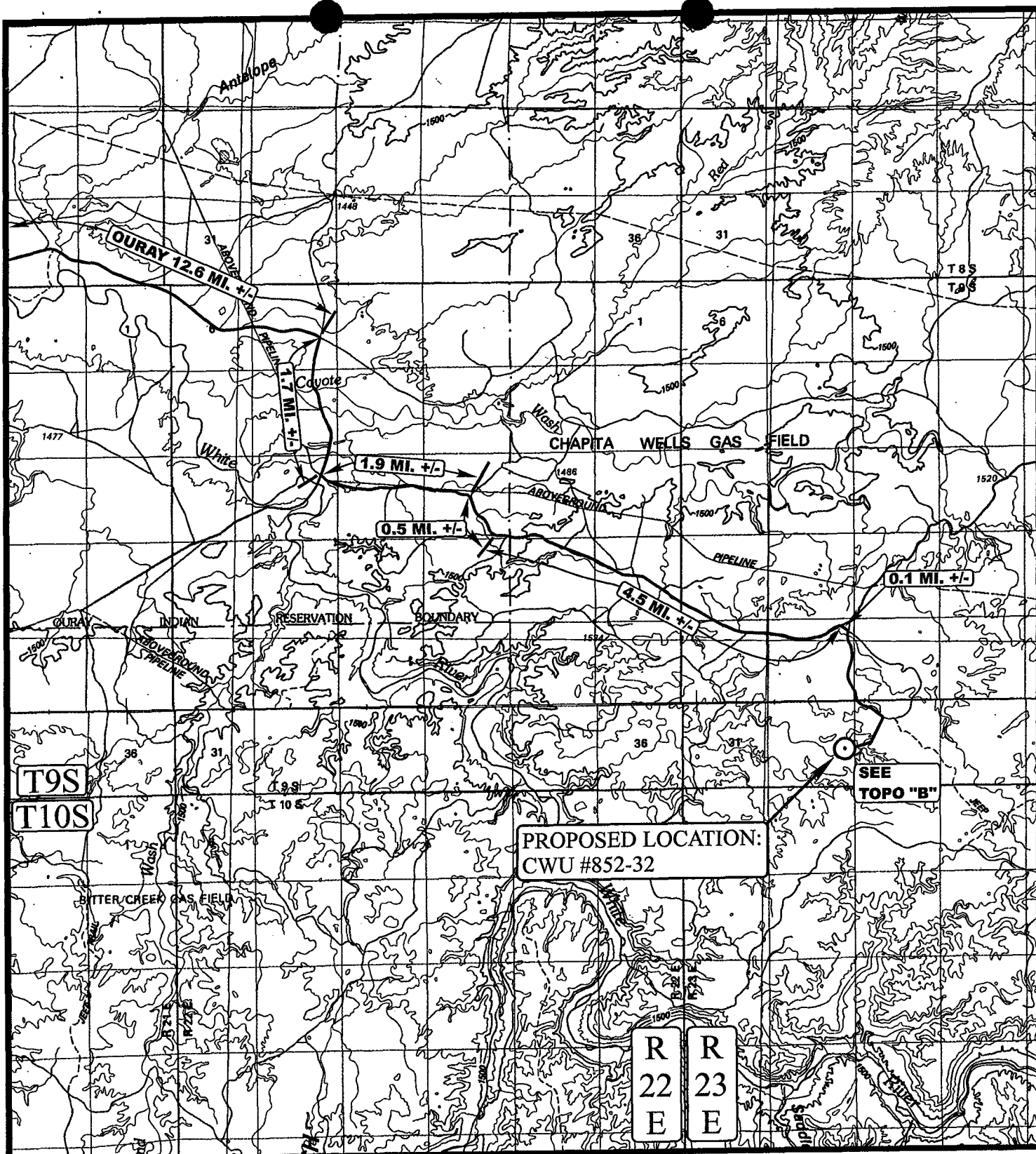
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	10,820 Cu. Yds.
TOTAL CUT	=	12,250 CU.YDS.
FILL	=	8,700 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #852-32

SECTION 32, T9S, R23E, S.L.B.&M.

2108' FSL 697' FEL



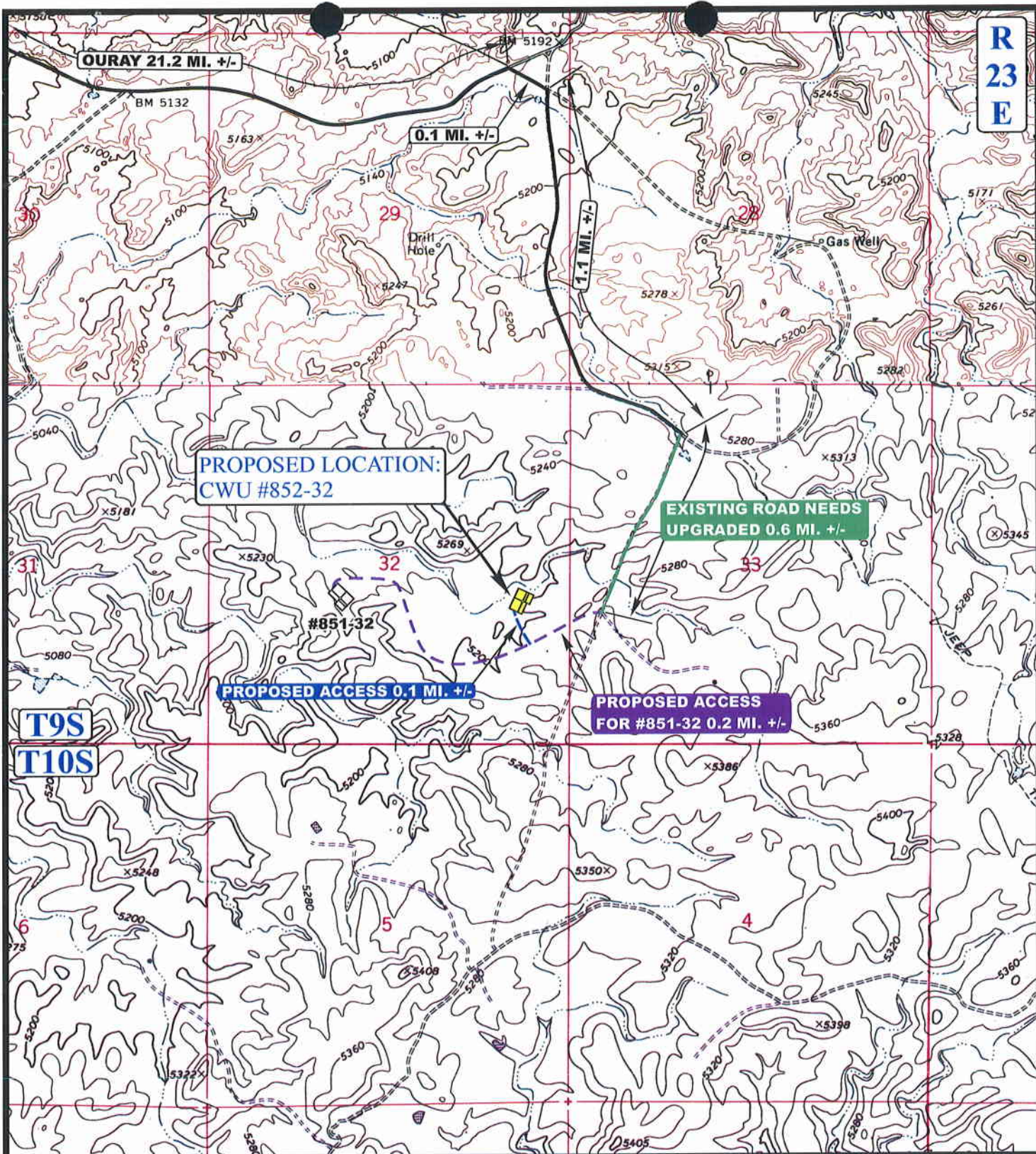
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

7 17 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

----- PROPOSED ACCESS ROAD
 ----- EXISTING ROAD

EOG RESOURCES, INC.

CWU #852-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 2108' FSL 697' FEL



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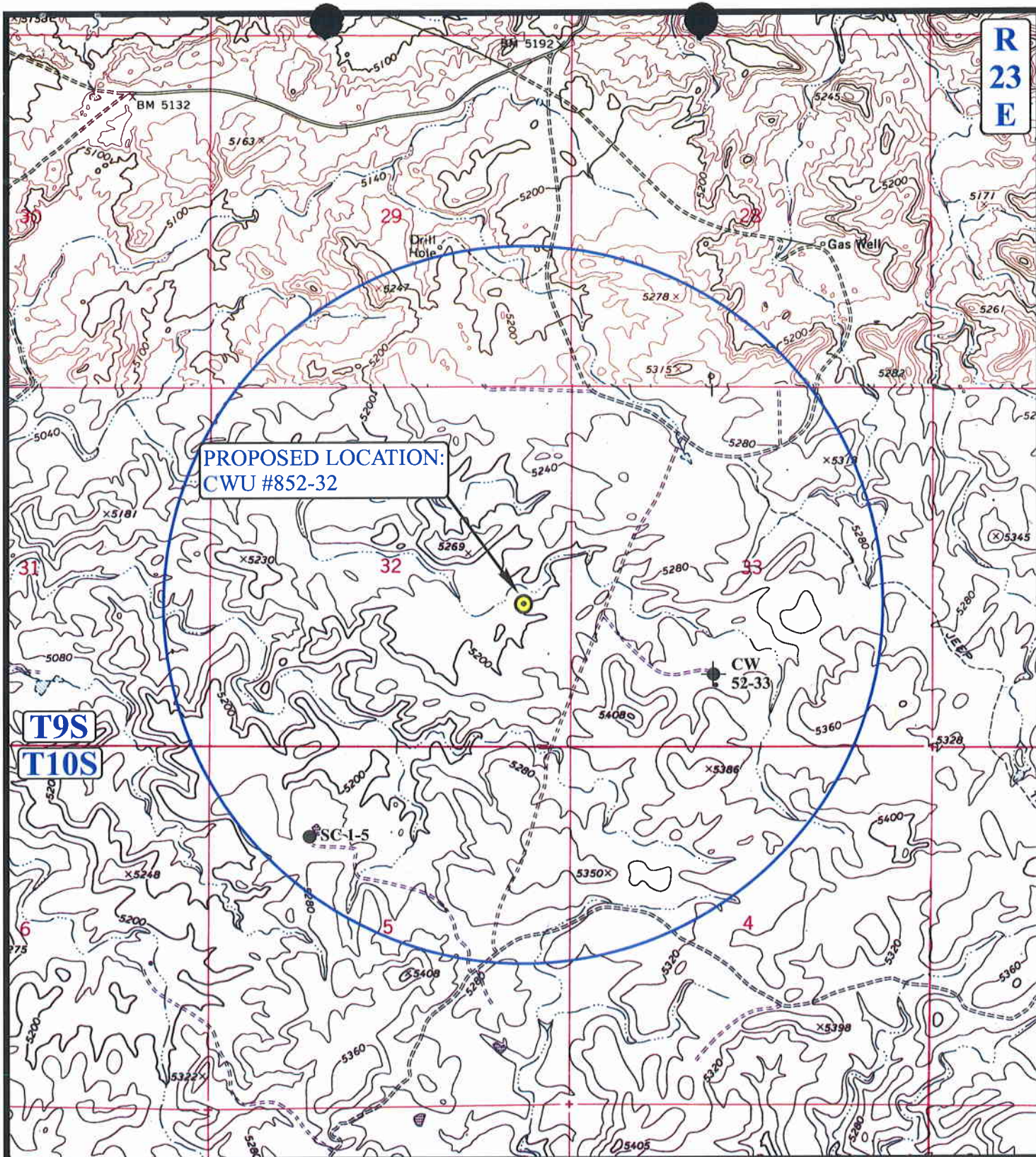


TOPOGRAPHIC
 MAP

7 17 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

CWU #852-32
SECTION 32, T9S, R23E, S.L.B.&M.
2108' FSL 697' FEL



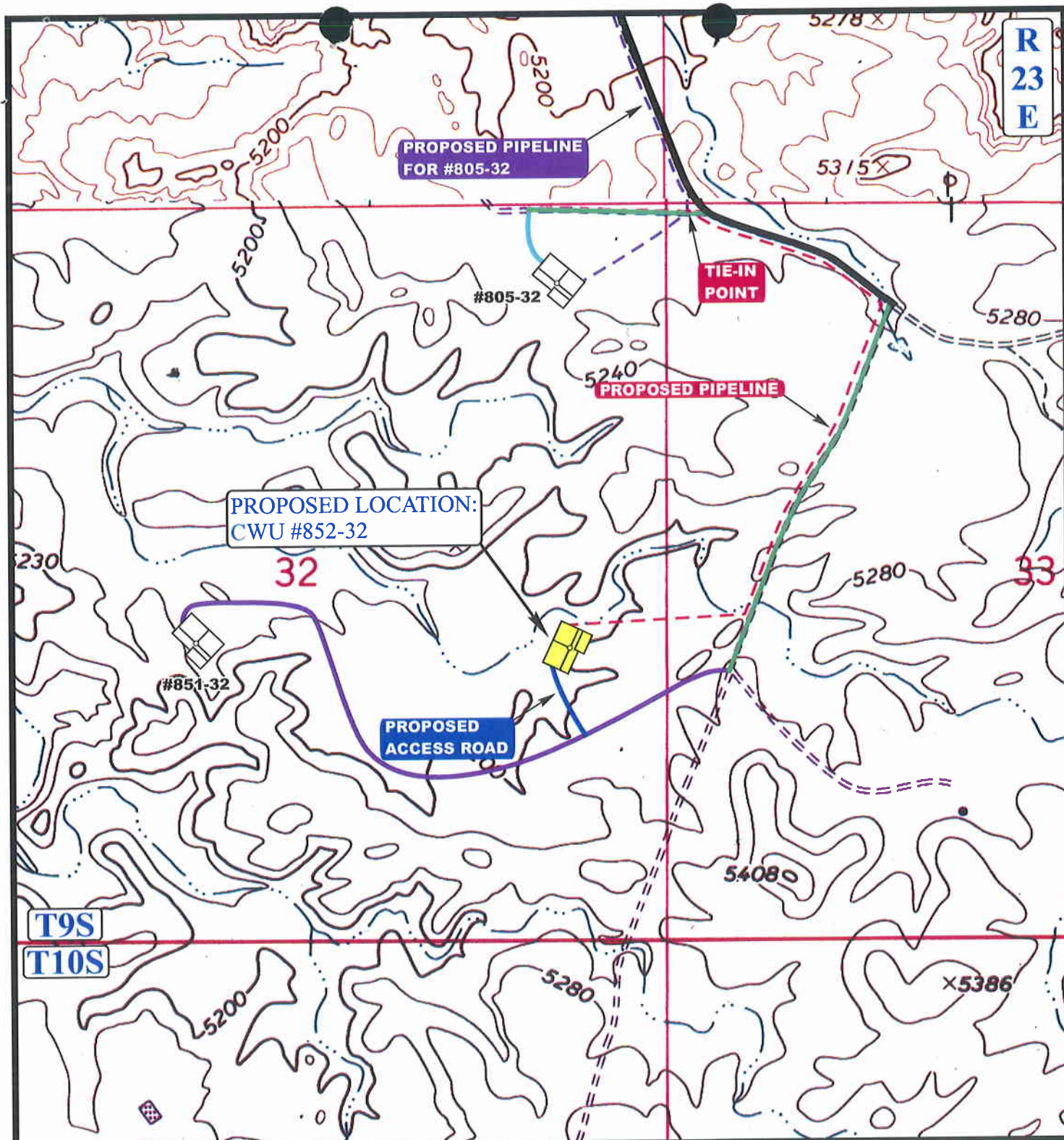
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

7 17 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 5313' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

N

EOG RESOURCES, INC.

CWU #852-32

SECTION 32, T9S, R23E, S.L.B.&M.

2108' FSL 697' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

7 17 03
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00



EOG RESOURCES, INC.

CWU #852-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

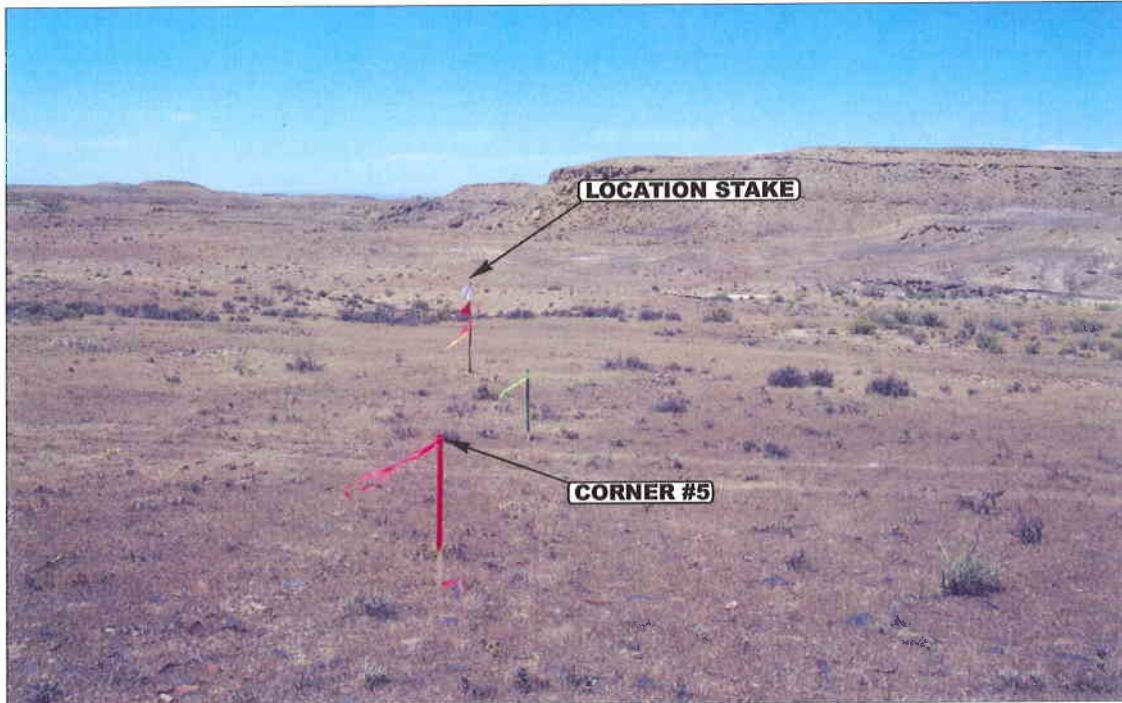


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

7 17 03
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: J.L.G.

REVISED: 00-00-00

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/16/2003

API NO. ASSIGNED: 43-047-35205

WELL NAME: CWU 852-32

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 32 090S 230E

SURFACE: 2108 FSL 0697 FEL

BOTTOM: 2108 FSL 0697 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-3355

SURFACE OWNER: 3 - State

PROPOSED FORMATION: CSLGT

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	Dkd	10/20/03
Geology		
Surface		

LATITUDE: 39.99114

LONGITUDE: 109.34311

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. JP-0921)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-99

Siting: 460' from unit boundary

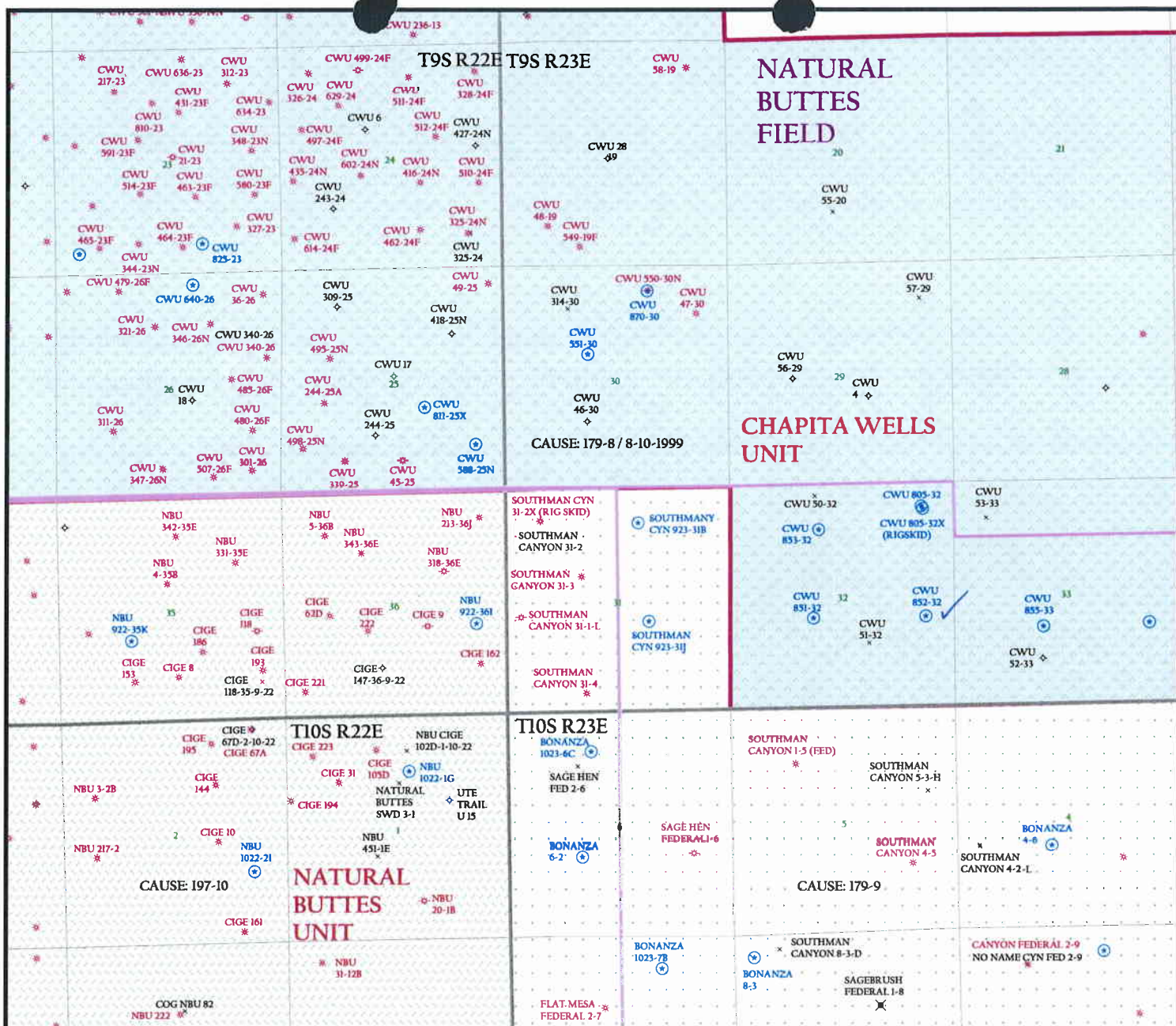
R649-3-11. Directional Drill

COMMENTS:

Needs Permit (10-02-03)

STIPULATIONS:

① STATEMENT OF BASIS



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 32 T.9S, R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 852-32
API NUMBER: 43-047-35205
LOCATION: 1/4, 1/4 NE/SE Sec: 32 TWP: 9S RNG: 23E 697' FEL 2108' FSL

Geology/Ground Water:

EOG proposes to set 250 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 2,700 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 32. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales which are not expected to be prolific aquifers. The proposed casing and cementing program should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 10-06-03

Surface:

The predrill investigation of the surface was performed on 10/02/03. Surface and minerals for this well are owned by the State of Utah. S.I.T.L.A. and D.W.R. were notified of this investigation on 9/25/03. Floyd Bartlett represented the D.W.R. S.I.T.L.A. did not have a representative present. Mr. Bartlett had no concerns regarding the construction of this location or the drilling of this well. Mr. Bartlett gave Mr. Trotter (EOG) a DWR recommended seed mix to be used when reserve pit is reclaimed. This site appears to be the best site in the immediate area for a location and well.

Reviewer: David W. Hackford **Date:** 10/2/03

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC
WELL NAME & NUMBER: CHAPITA WELLS UNIT 852-32
API NUMBER: 43-047-35205
LEASE: ML-3355 FIELD/UNIT: NATURAL BUTTES
LOCATION: 1/4, 1/4 NE/SE Sec: 32 TWP: 9S RNG: 23E 697' FEL 2108' FSL
LEGAL WELL SITING: 460 from unit boundary.
GPS COORD (UTM): 641455E 4427869N SURFACE OWNER: STATE OF UTAH.

PARTICIPANTS

DAVID W. HACKFORD (DOGM), ED TROTTER (EOG), FLOYD BARTLETT (DWR).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN AN AREA OF ROLLING HILLS AND SHALLOW DRAWS THAT DRAIN TO THE SOUTHWEST TO THE WHITE RIVER 3.5 MILES AWAY. THERE ARE NUMEROUS DARK RED SHALE ROCKS APPROX. SOFTBALL SIZE IN THE AREA. OURAY, UTAH IS 23.3 MILES TO THE NORTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 246'. PROPOSED ACCESS IS 0.1 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: NEW PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. A GAS PIPELINE WILL RUN TO THE EAST AND TIE INTO AN EXISTING PIPELINE IN SECTION 33.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SAGEBRUSH, SHADSCALE, PRICKLEY PEAR, GREASEWOOD, INDIAN RICEGRASS: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 147' BY 75' AND 12' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE
REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN: AS PER S.I.T.L.A.

SURFACE AGREEMENT: AS PER STATE OF UTAH

CULTURAL RESOURCES/ARCHAEOLOGY: SITE HAS BEEN INSPECTED BY JIM TRUESDALE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM, SUNNY DAY WITH NO
SNOW COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

10/2/03 11:45 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 10 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, OCT 6, 2003, 12:57 PM
PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 32 TOWNSHIP 9S RANGE 23E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET

N O R T H

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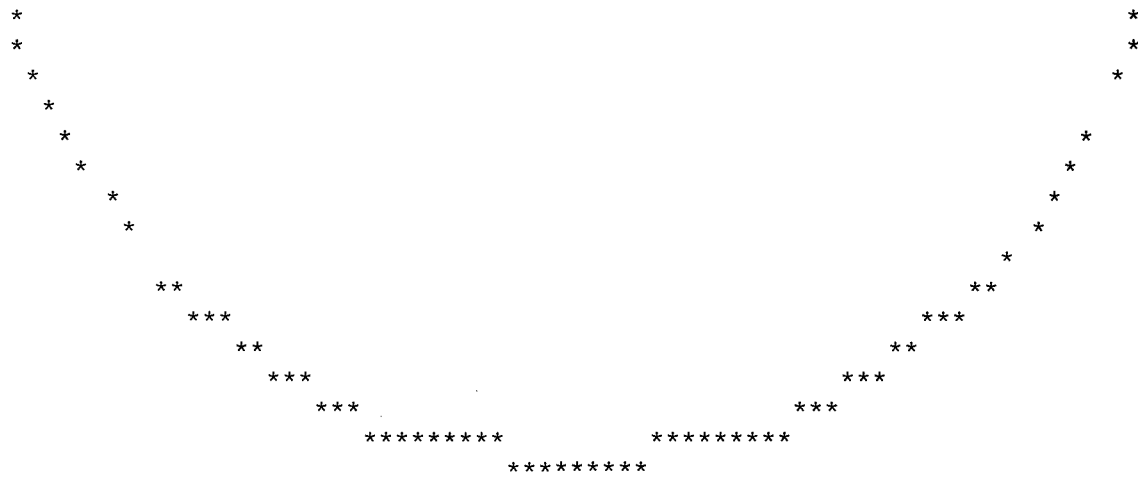
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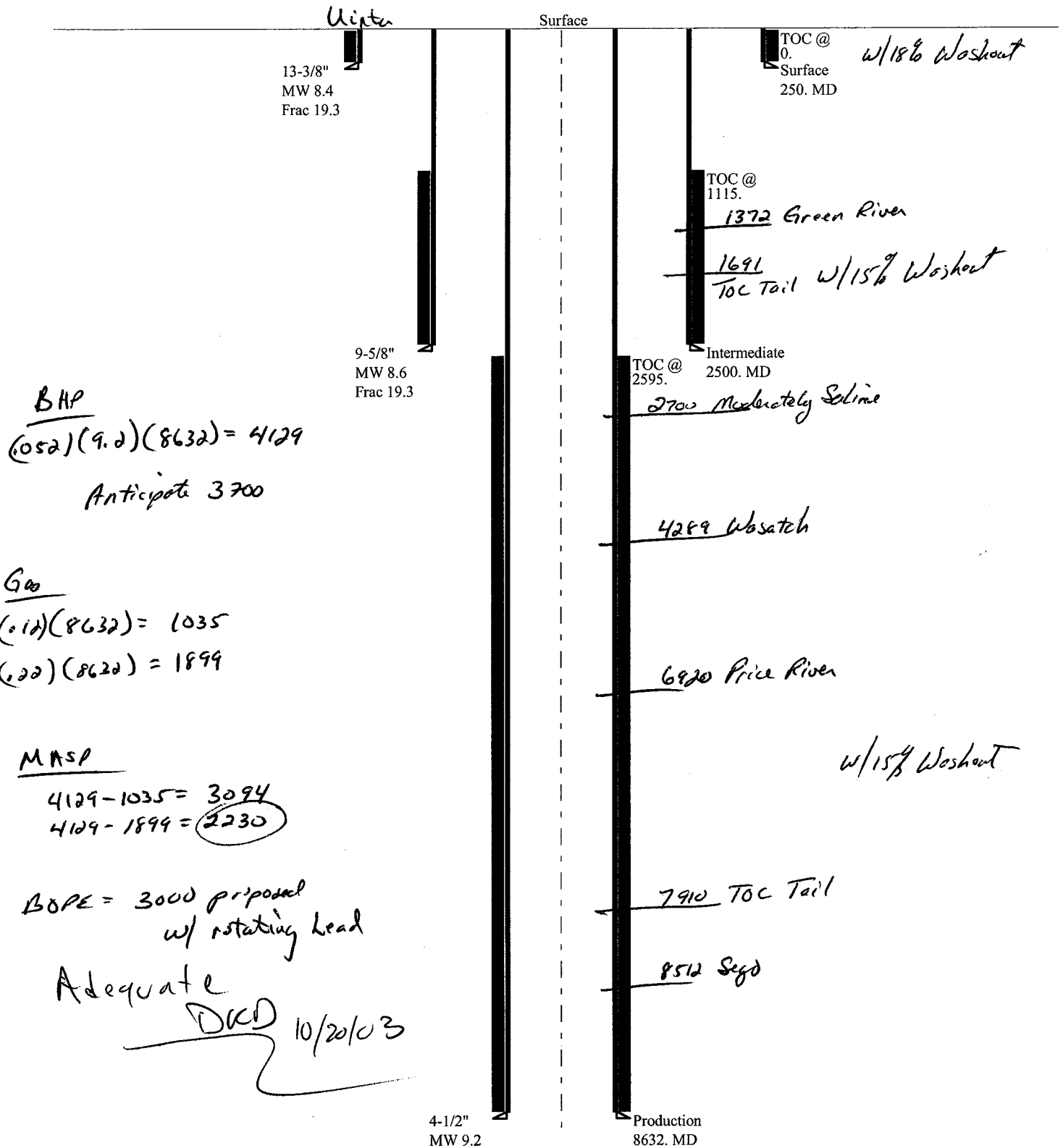
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Casing Schematic



Well name:

10-03 EOG CWU 852-32

Operator: **EOG**

String type: Production

Project ID:

43-047-35205

Location: Uintah Co.

Design parameters:**Collapse**

Mud weight: 9.200 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 186 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Cement top: 2,595 ft

Burst

Max anticipated surface pressure: 359 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 4,125 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 7,445 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8632 ✓	4.5 ✓	11.60 ✓	N-80 ✓	LT&C ✓	8632	8632	3.875	200.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4125	6350	1.539 ✓	4125	7780	1.89 ✓	100	223	2.23 J ✓

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Date: October 10, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 8632 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
 Operator: **EOG**
 String type: Intermediate
 Location: Uintah Co.

10-03 EOG CWU 852-32

Project ID:
 43-047-35205

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 100 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 1,115 ft

Burst

Max anticipated surface pressure: 2,200 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,182 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,632 ft
 Next mud weight: 9.200 ppg
 Next setting BHP: 4,125 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,500 ft
 Injection pressure 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500 ✓	9.625 ✓	36.00 ✓	J-55 ✓	ST&C ✓	2500	2500	8.796	178
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1117	2020	1.809 ✓	2500	3520	1.41 ✓	90	394	4.38 J ✓

Prepared Clinton Dworshak
 by: Utah Div. of Oil & Mining

Date: October 10,2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

10-03 EOG CWU 852-32

Operator: EOG

String type: Surface

Project ID:

43-047-35205

Location: Uintah Co.

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 68 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 13 psi
Internal gradient: 0.442 psi/ft
Calculated BHP 123 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 219 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,500 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,117 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 250 ft
Injection pressure: 250 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	250 ✓	13.375 ✓	48.00 ✓	H-40 ✓	ST&C ✓	250	250	12.59	23.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	109	740	6.783	123	1730	14.02	12	322	26.83 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Date: October 10, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 250 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 19, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-35201	CWU 870-30	Sec. 30 T. 9S R. 23E 0607 FNL 1883 FEL
43-047-35202	CWU 551-30	Sec. 30 T. 9S R. 23E 2071 FNL 2028 FWL
43-047-35203	CWU 853-32	Sec. 32 T. 9S R. 23E 1020 FNL 2071 FWL
43-047-35204	CWU 851-32	Sec. 32 T. 9S R. 23E 2144 FSL 1931 FWL
43-047-35205	CWU 852-32	Sec. 32 T. 9S R. 23E 2108 FSL 0697 FEL

Please be advised that these wells are currently outside of the existing Mesaverde Participating Areas within the Chapita Wells Unit.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-19-3

From: Ed Bonner
To: Mason, Diana
Date: 10/10/03 9:39AM
Subject: Well Clearances

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

EOG Resources

- Chapita Wells Unit 649-2
- Chapita Wells Unit 823-16
- Chapita Wells Unit 851-32
- Chapita Wells Unit 852-32
- Chapita Wells Unit 861-32
- Chapita Wells Unit 863-32
- North Chapita 197-32

Pannonian Energy

- Gate Canyon 41-20-11-15

Dominion Exploration

- HCU 5-32 F

If you have any questions regarding this matter please give me a call.

CC: Baza, John; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

October 21, 2003

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

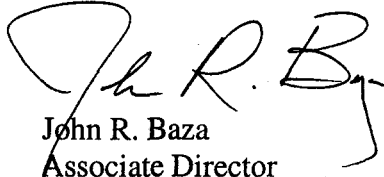
Re: Chapita Wells Unit 852-32 Well, 2108' FSL, 697' FEL, NE SE, Sec. 32, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35205.

Sincerely,


John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 852-32
API Number: 43-047-35205
Lease: ML-3355

Location: NE SE Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108' FSL, 697' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 852-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S		9. API NUMBER: 4304735205
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-18-04

By: COPY SENT TO OPERATOR
Date: 10-20-04
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE 

DATE 10/11/2004

(This space for State use only)

RECEIVED

OCT 12 2004

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735205
Well Name: CHAPITA WELLS UNIT 852-32
Location: 2108' FSL, 697' FEL, NESE, Sec. 32, T9S, R23E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/21/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

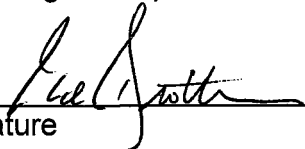
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

10/11/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

RECEIVED
OCT 12 2004

DIV OF OIL, GAS & MIN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-4120		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 852-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108' FSL, 697' FEL		9. API NUMBER: 4304735205
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 10-18-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-20-05
Initials: CTO

NAME (PLEASE PRINT) Ed Trojer TITLE Agent
SIGNATURE [Signature] DATE 10/1/2005

(This space for State use only)

RECEIVED
OCT 13 2005

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735205
Well Name: CHAPITA WELLS UNIT 852-32
Location: 2108' FSL, 697' FEL, NESE, Sec. 32, T9S, R23E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/21/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

10/1/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

**RECEIVED
OCT 13 2005**

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 852-32

Api No: 43-047-35205 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 10/23/05

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 10/24/05 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: EOG RESOURCESOperator Account Number: N 9550Address: P.O. BOX 250city BIG PINEYstate WYzip 83113Phone Number: (307) 276-3331**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35495	CHAPITA WELLS UNIT 873-29		SWNW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15008	10/19/2005			10/27/05	
Comments: <u>PRRV = mVRD</u> - J							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35204	CHAPITA WELLS UNIT 851-32		NESW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15009	10/24/2005			10/27/05	
Comments: <u>CSLGT = mVRD</u> - J							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35205	CHAPITA WELLS UNIT 852-32		NWSE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15010	10/23/2005			10/27/05	
Comments: <u>CSLGT = mVRD</u> - J							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

10/24/2005

Date

RECEIVED**OCT 24 2005**

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108 FSL 697 FEL 39.991050 LAT 109.343139 LON		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 852-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S		9. API NUMBER: 43-047-35205
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

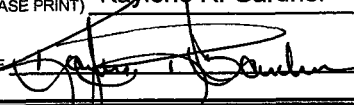
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>10/24/2005</u>

(This space for State use only)

RECEIVED
OCT 27 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER:
(307) 276-3331

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 852-32

9. API NUMBER:
43-047-35205

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2108 FSL 697 FEL 39.991050 LAT 109.343139 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S

STATE: UTAH

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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. spud a 20" surface hole at the referenced location 10/23/2005 at 10:30 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 10/23/2005 @ 2:00 p.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE

DATE 10/24/2005

(This space for State use only)

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OCT 27 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. PHONE NUMBER: (307) 276-3331		9. API NUMBER: 43-047-35205
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES		11. COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: SPUD
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

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EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>1/26/2006</u>

(This space for State use only)

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JAN 30 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 250 BIG PINEY WY 83113

PHONE NUMBER:
(307) 276-3331

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2108 FSL 697 FEL 39.991050 LAT 109.343139 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 852-32

9. API NUMBER:
43-047-35205

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE TANK SIZE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE

DATE 6/6/2006

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

JUN 07 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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PHONE NUMBER: (307) 276-3331	8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 852-32
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	9. API NUMBER: 43-047-35205

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108 FSL 697 FEL 39.991050 LAT 109.343139 LON COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S STATE: UTAH

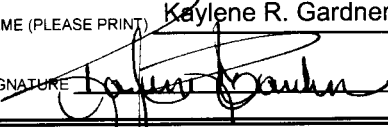
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<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____] SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: <u>CHANGE PIPELINE ROUTE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests permission to move the pipeline route for the referenced well:

From: Section 32, T9S, R23E proceeding easterly to Section 33, T9S, R23E turning and proceeding northerly for a total distance of 5313' to proposed tie in point.

To: Section 32, T9S, R23E proceeding northerly for an approximate distance of 50' tying into existing pipeline for Chapita Wells Unit 860-32.

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u></u>	DATE <u>6/16/2006</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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PHONE NUMBER: (307) 276-3331		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 852-32
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH


11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/23/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>11/5/2005</u>

(This space for State use only)

RECEIVED
NOV 07 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St. #1100N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 852-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108 FSL 697 FEL 39.991050 LAT 109.343139 LON		9. API NUMBER: 43-047-35205
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

COUNTY: **UINTAH**

STATE: **UTAH**

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No drilling activity has occurred since spud 10/23/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Mary Maestas	TITLE Operations Clerk
SIGNATURE <i>Mary Maestas</i>	DATE 12/6/2005

(This space for State use only)

RECEIVED
DEC 09 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/23/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Mary Maestas</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mary Maestas</u>	DATE <u>12/20/2005</u>

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DEC 22 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
600 17th St. #1100N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 824-5526

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2108 FSL 697 FEL 39.991050 LAT 109.343139 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 852-32

9. API NUMBER:
43-047-35205

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/23/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Mary Maestas

TITLE Operations Clerk

SIGNATURE

Mary Maestas

DATE

1/9/2006

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JAN 11 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St. #1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 852-32
		9. API NUMBER: 43-047-35205
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2108 FSL 697 FEL 39.991050 LAT 109.343139 LON COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/23/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Mary Maestas TITLE Operations Clerk
SIGNATURE *Mary Maestas* DATE 1/18/2006

(This space for State use only)

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JAN 20 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St. #1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 852-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108 FSL 697 FEL 39.991050 LAT 109.343139 LON		9. API NUMBER: 43-047-35205
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

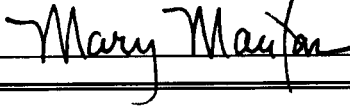
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/23/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Mary Maestas	TITLE Operations Clerk
SIGNATURE 	DATE 2/10/2006

(This space for State use only)

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FEB 13 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St. #1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 852-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108 FSL 697 FEL 39.991050 LAT 109.343139 LON		9. API NUMBER: 43-047-35205
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

COUNTY: UINTAH

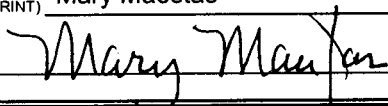
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: DRILLING OPERATIONS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/23/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Mary Maestas	TITLE Operations Clerk
SIGNATURE 	DATE 3/9/2006

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MAR 13 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St. #1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 852-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108 FSL 697 FEL 39.991050 LAT 109.343139 LON		9. API NUMBER: 43-047-35205
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: DRILLING OPERATIONS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/23/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Mary Maestas	TITLE Operations Clerk
SIGNATURE <i>Mary Maestas</i>	DATE 3/23/2006

(This space for State use only)

MAR 28 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

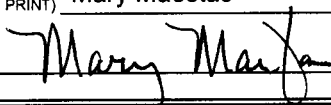
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: CHAPITA WELLS UNIT
3. ADDRESS OF OPERATOR: 600 17th St. #1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 852-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108 FSL 697 FEL 39.991050 LAT 109.343139 LON		9. API NUMBER: 43-047-35205
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/23/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Mary Maestas	TITLE Operations Clerk
SIGNATURE 	DATE 4/10/2006

(This space for State use only)

RECEIVED
APR 11 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

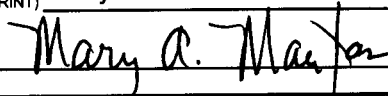
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Chapita Wells Unit
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Chapita Wells Unit 852-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108' FSL & 697' FEL 39.99114 LAT 109.34311 LON		9. API NUMBER: 43-047-35205
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales 6/19/2006.

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Operations Clerk
SIGNATURE 	DATE 6/30/2006

(This space for State use only)

RECEIVED
JUL 07 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355			
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR: EOG Resources, Inc.						7. UNIT or CA AGREEMENT NAME Chapita Wells Unit			
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80229						PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Chapita Wells Unit 852-32	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2108' FSL & 697' FEL 39.991050 LAT 109.343139 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same						9. API NUMBER: 43-047-35205			
10. FIELD AND POOL, OR WILDCAT Natural Buttes/Mesaverde						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S			
12. COUNTY Uintah						13. STATE UTAH			
14. DATE SPUDDED: 10/23/2005		15. DATE T.D. REACHED: 5/7/2006		16. DATE COMPLETED: 6/19/2006		ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): 5204' NAT GL	
18. TOTAL DEPTH: MD 8,632 TVD		19. PLUG BACK T.D.: MD 8,561 TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/VDL/GR/CCL						23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8" J-55	36.0#	0	2,396		2250 sx			
7-7/8"	4-1/2" N-80	11.6#	0	8,604		1620 sx			
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	6.363								
26. PRODUCING INTERVALS									
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Mesaverde	6,376	8,381			8,157 8,381		2/spf	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					7,846 8,013		2/spf	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)					7,658 7,785		3/spf	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
27. PERFORATION RECORD									
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL								
8157-8381	55,689 GALS GELLED WATER & 168,200# 20/40 SAND								
7846-8013	58,293 GALS GELLED WATER & 184,000# 20/40 SAND								
7658-7785	56,277 GALS GELLED WATER & 169,000# 20/40 SAND								
29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY								30. WELL STATUS: Producing	

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AUG 09 2006

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/19/2006	TEST DATE: 6/24/2006	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 6	GAS – MCF: 586	WATER – BBL: 160	PROD. METHOD: Flowing
CHOKE SIZE: 10/64"	TBG. PRESS. 2,400	CSG. PRESS. 2,875	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,376	8,381		Wasatch Chapita Wells Buck Canyon North Horn Island Upper Price River Middle Price River Lower Price River	4,296 4,831 5,500 6,117 6,235 6,312 7,240 8,004

35. ADDITIONAL REMARKS (Include plugging procedure)

Please see attached page.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Operations Clerk

SIGNATURE

Mary A. Maestas

DATE 8/7/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Chapita Wells Unit 852-32 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7402-7606	3/spf
7205-7355	3/spf
6851-7109	3/spf
6618-6768	3/spf
6376-6538	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7402-7606	59,091 GALS GELLED WATER & 192,000# 20/40 SAND
7205-7355	46,449 GALS GELLED WATER & 131,200# 20/40 SAND
6851-7109	35,865 GALS GELLED WATER & 89,300# 20/40 SAND
6618-6768	59,343 GALS GELLED WATER & 195,250# 20/40 SAND
6376-6538	61,191 GALS GELLED WATER & 198,490# 20/40 SAND

Perforated the Lower Price River from 8157'-58', 8168'-69', 8181'-82', 8190'-91', 8215'-16', 8278'-80', 8290'-92', 8298'-99', 8316'-18' & 8379'-81' w/ 2 spf.

Perforated the Middle Price River from 7846'-48', 7852'-53', 7880'-81', 7902'-03', 7906'-07', 7944'-46', 7954'-56', 7990'-94' & 8012'-13' w/ 2 spf.

Perforated the Middle Price River from 7658'-60', 7666'-68', 7708'-10', 7718'-20', 7737'-39' & 7783'-85' w/ 3 spf.

Perforated the Middle Price River from 7402'-04', 7451'-52', 7475'-76', 7491'-92', 7498'-99', 7556'-57', 7566'-68', 7574'-76' & 7605'-06' w/ 3 spf.

Perforated the Middle Price River from 7205'-06', 7212'-14', 7251'-53', 7258'-60', 7334'-36' & 7353'-55' w/ 3 spf.

Perforated the Upper Price River from 6851'-52', 6873'-74', 6895'-96', 6972'-74', 6985'-87', 7091'-93' & 7108'-09' w/ 3 spf.

Perforated the Upper Price River from 6618'-20', 6631'-33', 6704'-06', 6741'-43', 6750'-52' & 6766'-68' w/ 3 spf.

Perforated the Upper Price River from 6376'-79', 6422'-24', 6459'-61', 6473'-74', 6529'-31' & 6536'-38' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EOG Resources, Inc.

3. ADDRESS OF OPERATOR:

600 17th St., Suite 1000N

CITY

Denver

STATE

CO

ZIP 80202

PHONE NUMBER:

(303) 824-5526

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Chapita Wells Unit

8. WELL NAME and NUMBER:

Chapita Wells Unit 852-32

9. API NUMBER:

43-047-35205

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2108' FSL & 697' FEL 39.991050 LAT 109.343139 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Pit reclamation
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 10/9/2006 as per the APD procedure.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A. Maestas

DATE 2/6/2007

(This space for State use only)

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FEB 08 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

AUG 27 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-B-D-E-F-G-H-I-J-K-L-N-P" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-N-P", Chapita Wells Unit, CRS No. UTU63013AH, AFS No. 892000905AH, is hereby approved effective as of June 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Wasatch Formation PA "A-B-D-E-F-G-H-I-J-K-L-N-P" results the addition of 240.00 to the participating area for a total of 8,874.69 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities.

To 13650 from

WELL NO.	API NO.	LOCATION	LEASE NO.
1029-26	43-047-36899	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 26-9S-22E	UTU0285A
940-26	43-047-36691	SE $\frac{1}{4}$ SW $\frac{1}{4}$, 26-9S-22E	UTU010956
852-32	43-047-35205	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 32-9S-23E	ML3355

15010

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-N-P", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Julie Howard

Julie Howard
Acting Chief, Branch of Fluid Minerals

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AUG 31 2007

Enclosure

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35205	CWU 852-32	NWSE	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15010	13650	10/23/2005	6/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36831	CWU 678-6	NWSE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15544	4905	7/31/2006	11/1/2006		
Comments: <u>WSTC</u> <u>12/31/07</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36829	CWU 679-6	SWSE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15531	4905	7/25/2006	11/1/2006		
Comments: <u>WSTC</u> <u>12/31/07</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

12/26/2007

Date

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

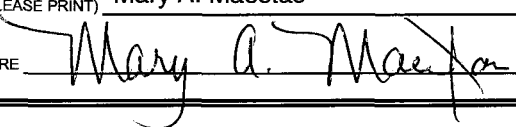
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108' FSL & 697' FEL 39.99114 LAT 109.34311 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E		8. WELL NAME and NUMBER: Chapita Wells Unit 852-32
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-35205
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well chronology
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached, please find a well chronology report for the referenced well.

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE 	DATE 6/4/2008

(This space for State use only)

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JUN 06 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-04-2008

Well Name	CWU 852-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35205	Well Class	ISA
County, State	UINTAH, UT	Spud Date	04-22-2006	Class Date	06-19-2006
Tax Credit	N	TVD / MD	8,632/ 8,632	Property #	053371
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	6,363/ 6,363
KB / GL Elev	5,222/ 5,202				
Location	Section 32, T9S, R23E, NESE, 2108 FSL & 697 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.5

AFE No		302475		AFE Total		1,483,600		DHC / CWC		696,300/ 787,300					
Rig Contr		BASIC		Rig Name		BASIC #30		Start Date		11-03-2003		Release Date		05-09-2006	
11-03-2003		Reported By													
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0					
MD		0		TVD		0		Progress		0		Days		0	
								MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0			

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2108' FSL & 697' FEL (NE/SE)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.991050, LONG 109.343139
			BASIC RIG #30
			TD: 8632' KMV PRICE RIVER LOWER
			CHAPITA WELLS DEEP PROSPECT
			DD&A FIELD: CHAPITA DEEP
			NATURAL BUTTES FIELD
			DW/GAS
			LEASE: ML-3355
			ELEVATION: 5204.4' NAT GL, 5201.9' PREP GL (DUE TO ROUNDING 5202' IS THE PREP GL), 5222' KB (20')
			EOG WI 100%, NRI 82.5%

01-26-2006	Reported By	ED TROTTER			
Daily Costs: Drilling	\$312,620	Completion	\$0	Daily Total	\$312,620

Cum Costs: Drilling	\$312,620	Completion	\$0	Well Total	\$312,620
MD	2,465	TVD	2,465	Progress	0
				Days	0
Formation :		PBTD :	0.0	Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth :	0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	THERE WILL BE A 2.5' CUT AT STAKE. ELEVATION: 5204.4' NAT GL, 5201.9' PREP GL (DUE TO ROUNDING 5202' IS THE PREP GL), 5222' KB (20')

MIRU BUCKET RIG. SPUDDER 20" HOLE @ 02:00 PM, 10/23/05. DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/9", 54#, H-50, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 12/31/05. DRILLED 12 1/4" HOLE TO 2465'. RAN 55 JTS (2376') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2396' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 180 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD: MIXED & PUMPED 350 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CF/SX (71.6 BBLs). DISPLACED CEMENT W/178 BBLs WATER, BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD NO CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20 BBLs). WOC 3 HRS.

TOP OUT #2: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20 BBLs). WOC 3 HRS.

TOP OUT #3: MIXED & PUMPED 125 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (25 BBLs). WOC 3 HRS.

TOP OUT #4: MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (47 BBLs). WOC 3 HRS.

TOP OUT #5: MIXED & PUMPED 75 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (15 BBLs). WOC 3 HRS.

TOP OUT #6: MIXED & PUMPED 125 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (25.6 BBLs). WOC 3 HRS.

TOP OUT #7: MIXED & PUMPED 250 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (51 BBLs). WOC 3 HRS.

TOP OUT #8: MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (47 BBLs). WOC 3 HRS.

TOP OUT #9: MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (47 BBLs). WOC 3 HRS.

TOP OUT #10: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (40 BBLs). WOC 3 HRS.

TOP OUT #11: MIXED & PUMPED 250 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (51 BBLs). WOC 3 HRS. HAD CEMENT RETURNS TO SURFACE. CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RU WIRELINE UNIT. RAN DIRECTIONAL SURVEY. SURVEY 1 DEGREES @ 2300'. 8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 3RD COLLAR.

DALL COOK NOTIFIED MATT BAKER W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 10:30 AM, 10/23/05.

04-19-2006	Reported By	JOHN FOREMAN									
Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260						
Cum Costs: Drilling	\$313,880	Completion	\$0	Well Total	\$313,880						
MD	2,465	TVD	2,465	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RIG UP											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MOVE IN AND RIG UP BASIC RIG #30. SUB SET AND UNIT SPOTTED.								

NO ACCIDENTS

SAFETY MEETING: MOVE AND RIG UP

04-20-2006	Reported By	JOHN FOREMAN									
Daily Costs: Drilling	\$47,463	Completion	\$0	Daily Total	\$47,463						
Cum Costs: Drilling	\$361,343	Completion	\$0	Well Total	\$361,343						
MD	2,465	TVD	2,465	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: NIPPLE UP BOP											
Start	End	Hrs	Activity Description								
06:00	03:00	21.0	MOVE IN AND RIG UP BASIC RIG #30. BASIC RIG #30 ON DAY WORK CONTRACT AT 03:00 HRS, 4/20/06.								
03:00	06:00	3.0	NIPPLE UP BOP.								

NO ACCIDENTS

SAFETY MEETING: NIPPLE UP BOP/RIGGING UP

NOTIFIED CAROL DANIELS W/UTAH DNR AT 10:20 HRS, 4/18/06 OF RIG MOVE & SPUD

NOTIFIED MATT BAKER W/VERNAL BLM AT 10:15 HRS, 4/18/06 OF BOP & TEST

04-21-2006	Reported By	JOHN FOREMAN									
Daily Costs: Drilling	\$24,709	Completion	\$0	Daily Total	\$24,709						
Cum Costs: Drilling	\$386,052	Completion	\$0	Well Total	\$386,052						
MD	2,465	TVD	2,465	Progress	0	Days	0	MW	8.3	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RIG REPAIR											
Start	End	Hrs	Activity Description								

06:00 08:30 2.5 NIPPLE UP BOP. RIG ON DAY RATE AT 06:00 HRS, 4/21/06.

08:30 16:00 7.5 RU QUICK TEST. TESTED PIPE RAMS, BLIND RAMS, ALL BOP VALVES, SUPER CHOKE AND CHOKE MANIFOLD TO 250 PSIG, 5000 PSI. TESTED ANNULAR TO 250 PSIG, 2500 PSI. TEST FLOOR VALVES AND IBOP TO 250 PSIG, 5000 PSI. ALL TESTS HELD FOR 10 MINUTES. TESTED 9-5/8" CASING TO 1500 PSI FOR 30 MINUTES. BOP TEST WAS NOT WITNESSED BY THE BLM. RD QUICK TEST.

16:00 17:30 1.5 LOAD PIPE RACKS W/DC'S, JARS, HWDP & DP, NUMBER STRAP & CALIPER.

17:30 01:00 7.5 PICK UP BHA. DRILL PIPE TAG CEMENT AT 2344'. RIG DOWN PICK UP MACHINE.

01:00 04:00 3.0 TRIP OUT HOLE TO REPAIR ROTARY TABLE.

04:00 06:00 2.0 REPAIR ROTARY, NEW ROTARY TO ARRIVE SATURDAY 4/22/06.

NO ACCIDENTS

SAFETY MEETING: TESTING BOP'S/PICKING UP PIPE

FUEL 7442 GALS, USED 247 GALS

04-22-2006 Reported By JOHN FOREMAN

Daily Costs: Drilling	\$18,125	Completion	\$0	Daily Total	\$18,125
Cum Costs: Drilling	\$404,177	Completion	\$0	Well Total	\$404,177
MD	2,465	TVD	2,465	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: RIG REPAIR					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAIT ON ROTARY TABLE.

NO ACCIDENTS

SAFETY MEETING: GOOD COMMUNICATION/HOUSE KEEPING

FUEL 7142 USED 300

04-23-2006 Reported By JOHN FOREMAN

Daily Costs: Drilling	\$18,125	Completion	\$0	Daily Total	\$18,125
Cum Costs: Drilling	\$422,302	Completion	\$0	Well Total	\$422,302
MD	3,269	TVD	3,269	Progress	794
				Days	1
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: DRILLING					

Start	End	Hrs	Activity Description
06:00	13:00	7.0	INSTALL NEW ROTARY TABLE. START DAY RATE AT 06:00 HRS, 4/22/06.
13:00	18:00	5.0	TRIP IN HOLE TO 2344'. PICK UP KELLY
18:00	19:30	1.5	DRILL CEMENT/FLOAT EQUIPMENT TO 2475', 10' NEW HOLE.
19:30	20:00	0.5	PIT TO 420 PSI, 11.5 EQMW.
20:00	20:30	0.5	SURVEY AT 2600', 2.25°.
20:30	22:00	1.5	MUD PUMPS DOWN , REPAIR ELECT CONTROLS.
22:00	06:00	8.0	DRILL 2475' TO 3269', 794' @ 99.25 FPH, WOB 18/20, RPM 50, MM 65, 402 GPM.

NO ACCIDENTS

SAFETY MEETING: PINCH POINTS/FORKLIFT SAFETY

06:00 18.0 SPUD 7 7/8" HOLE AT 19:30 HRS, 4/22/06.

04-24-2006 **Reported By** JOHN FOREMAN**Daily Costs: Drilling** \$21,928 **Completion** \$0 **Daily Total** \$21,928**Cum Costs: Drilling** \$444,230 **Completion** \$0 **Well Total** \$444,230**MD** 3,299 **TVD** 3,299 **Progress** 30 **Days** 2 **MW** 8.6 **Visc** 28.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** RIG REPAIR**Start** **End** **Hrs** **Activity Description**

06:00 06:30 0.5 DRILL 3269' TO 3299'.

06:30 07:30 1.0 RIG SERVICE.

07:30 08:30 1.0 TRIP OUT TO REPAIR ACCUMULATOR TO 2686'.

08:30 14:30 6.0 FASTLINE SHEAVE BEARINGS OUT.

14:30 16:30 2.0 LAY DOWN 18 JTS DP FROM DERRICK AND 8 JTS FROM HOLE TO LEAVE BIT AT 2435' INSIDE CASING SHOE.

16:30 06:00 13.5 RIG DOWN RIG FLOOR TO LAY DOWN DERRICK FOR REPAIRS.

NOTE FOUND FASTLINE SHEAVE BROKEN

NO ACCIDENTS

SAFETY MEETING: LAYING DOWN DP IN MOUSEHOLE/STAYING ALERT

04-25-2006 **Reported By** JOHN FOREMAN**Daily Costs: Drilling** \$23,099 **Completion** \$0 **Daily Total** \$23,099**Cum Costs: Drilling** \$467,329 **Completion** \$0 **Well Total** \$467,329**MD** 3,299 **TVD** 3,299 **Progress** 0 **Days** 3 **MW** 8.6 **Visc** 28.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** RIG REPAIR**Start** **End** **Hrs** **Activity Description**

06:00 06:00 24.0 WAIT ON NEW CROWN FASTLINE SHEAVE, ETA 10:00 AM.

NO ACCIDENTS

SAFETY MEETING: PROPER PPE & HOUSE KEEPING

NOTE: FAST LINE SHEAVE DUE IN SALT LAKE AT 09:00 HRS, 4/25/06 @ LAST UPDATE

04-26-2006 **Reported By** JOHN FOREMAN**Daily Costs: Drilling** \$20,082 **Completion** \$0 **Daily Total** \$20,082**Cum Costs: Drilling** \$487,411 **Completion** \$0 **Well Total** \$487,411**MD** 3,299 **TVD** 3,299 **Progress** 0 **Days** 4 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** RIG REPAIR**Start** **End** **Hrs** **Activity Description**

06:00 06:00 24.0 WAIT ON FASTLINE SHEAVE.

04-27-2006 **Reported By** JOHN FOREMAN**Daily Costs: Drilling** \$20,453 **Completion** \$0 **Daily Total** \$20,453**Cum Costs: Drilling** \$507,864 **Completion** \$0 **Well Total** \$507,864**MD** 3,299 **TVD** 3,299 **Progress** 0 **Days** 5 **MW** 0.0 **Visc** 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	15:00	9.0	WAIT ON FASTLINE SHEAVE.
15:00	18:00	3.0	INSTALL FASTLINE SHEAVE.
18:00	01:00	7.0	RAISE DERRICK AND RIG UP FLOOR.
01:00	05:00	4.0	TRIP OUT OF HOLE TO REPAIR ANNULAR.
05:00	06:00	1.0	NIPPLE DOWN AND REPLACE ANNULAR.

04-28-2006 Reported By JOHN FOREMAN

Daily Costs: Drilling	\$19,849	Completion	\$3,180	Daily Total	\$23,029
Cum Costs: Drilling	\$527,713	Completion	\$3,180	Well Total	\$530,893
MD	3,299	TVD	3,299	Progress	0
		Days	6	MW	8.6
		Visc			28.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	12:00	6.0	NIPPLE DOWN ANNULAR AND NIPPLE UP NEW ANNULAR.
12:00	15:30	3.5	TEST ANNULAR, WOULDN'T TEST. ANNULAR SEALS LEAKING BACK TO ACCUMULATOR.
15:30	18:00	2.5	REPAIR HYD DRILL PIPE TONG.
18:00	00:00	6.0	TRIP IN HOLE TO CIRCULATE AND CONDITION MUD.
00:00	03:00	3.0	CIRCULATE BOTTOMS UP & MIX AND SPOT 200 BBL 32 VIS 9.6 PPG MUD. 8' FLARE FOR 15 MIN ON BOTTOMS UP.
03:00	06:00	3.0	TRIP OUT HOLE TO REPAIR ANNULAR.

NO ACCIDENTS.

SAFETY TOPICS: STAYING ALERT, TRIPPING PIPE.

CHECK COM X 2.

FUEL 5480 GAL. USED 269

04-29-2006 Reported By JOHN FOREMAN

Daily Costs: Drilling	\$23,829	Completion	\$0	Daily Total	\$23,829
Cum Costs: Drilling	\$551,542	Completion	\$3,180	Well Total	\$554,722
MD	4,259	TVD	4,259	Progress	960
		Days	7	MW	8.6
		Visc			28.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISH TRIP OUT HOLE.
07:30	15:00	7.5	NIPPLE DOWN ANNULAR AND NIPPLE UP NEW ANNULAR.
15:00	15:30	0.5	RIG UP BC QUICK TEST AND TEST ANNULAR 250 LOW 2500 HIGH FOR 10 MIN EACH. BLM DID NOT WITNESS TEST.
15:30	16:00	0.5	SERVICE RIG.
16:00	20:30	4.5	TRIP IN HOLE, HOLE IN GOOD CONDITION, NO FILL.
20:30	22:00	1.5	DRILL 3299' TO 3381', 82' @ 54.6 FPH, WOB 18/20, RPM 40, MM 65, 402 GPM.
22:00	22:30	0.5	WLS @ 3350', 1 1/2".
22:30	06:00	7.5	DRILL 3381' TO 4259', 878' @ 117 FPH, WOB 18/20, RPM 40, MM 65, 402 GPM.

NO ACCIDENTS

SAFETY MEETING: MAKING CONNECTIONS/CHANGING OUT ANNULAR

CHECK CROWN-O-MATIC X2

FUEL 4942 GALS, USED 538 GALS

04-30-2006 **Reported By** JOHN FOREMAN**DailyCosts: Drilling** \$28,994 **Completion** \$0 **Daily Total** \$28,994**Cum Costs: Drilling** \$580,536 **Completion** \$3,180 **Well Total** \$583,716**MD** 5,322 **TVD** 5,322 **Progress** 1,063 **Days** 8 **MW** 9.3 **Visc** 31.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING****Start** **End** **Hrs** **Activity Description**

06:00 08:30 2.5 DRILL 4259' TO 4416', 157' @ 62.8', WOB 18/20, RPM 40, MM 65, 402 GPM.

08:30 09:00 0.5 WLS @ 4350', 1.5°.

09:00 13:30 4.5 DRILL 4416' TO 4601', 185' @ 41 FPH, WOB 18/20, RPM 40/60, MM 65, 402 GPM.

13:30 14:00 0.5 SERVICE RIG.

14:00 06:00 16.0 DRILL 4601' TO 5322', 721' @ 45 FPH, WOB 18/20, RPM 40/50, MM 65, 402 GPM.

NO ACCIDENTS

CHECK CROWN-O-MATIC X 2

SAFETY MEETING: LOCK OUT-TAG OUT/GOOD DRILLING PRACTICE

FUEL 4137 GALS, USED 1343 GALS

BOP DRILL DAY TOUR 90 SEC

05-01-2006 **Reported By** JOHN FOREMAN**DailyCosts: Drilling** \$26,310 **Completion** \$0 **Daily Total** \$26,310**Cum Costs: Drilling** \$606,846 **Completion** \$3,180 **Well Total** \$610,026**MD** 5,908 **TVD** 5,908 **Progress** 586 **Days** 9 **MW** 9.7 **Visc** 37.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: TRIP****Start** **End** **Hrs** **Activity Description**

06:00 09:30 3.5 DRILL 5322' TO 5539', 217' @ 62 FPH, WOB 18/20, RPM 40/50, MM 65, 402 GPM.

09:30 10:00 0.5 SERVICE RIG. SERVICE CARRIER.

10:00 15:30 5.5 DRILL 5539' TO 5790', 251' @ 45 FPH, WOB 18/20, RPM 40/60, MM 65, 402 GPM.

15:30 16:00 0.5 SERVICE CROWN AND BLOCKS.

16:00 22:00 6.0 DRILL 5790' TO 5908', 118' @ 19.6 FPH, LOST 600 PSI, PUMP SOFT LINE, CHECK SURFACE EQUIPMENT.

22:00 03:00 5.0 TOH. FOUND LARGE HOLE IN 1ST JT DP ABOVE HEAVY WT.

03:00 06:00 3.0 CONTINUE TRIP OUT. CHANGE OUT BIT AND MUD MOTOR.

NO ACCIDENTS

SAFETY MEETING: CHANGING SHAKER SCREENS/PUMP REPAIR

CHECK CROWN-O-MATIC X2

FUEL 3090 GALS, USED 1047 GALS

05-02-2006 **Reported By** JOHN FOREMAN**DailyCosts: Drilling** \$25,476 **Completion** \$0 **Daily Total** \$25,476

Cum Costs: Drilling \$632,323 **Completion** \$3,180 **Well Total** \$635,503
MD 6,273 **TVD** 6,273 **Progress** 365 **Days** 10 **MW** 9.9 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	TIH FILLING DP EVERY 40 STANDS. HYDRAULIC DP TONG BROKE. RU SPINNING CHAIN.
13:00	15:30	2.5	DRILL 5908' TO 5980', 72' @ 29 FPH, WOB 18/20, RPM 40/50, MM 65, 402 GPM.
15:30	16:30	1.0	SERVICE RIG.
16:30	06:00	13.5	DRILL 5980' TO 6273', 293' @ 22 FPH, WOB 18/20, RPM 40/50, MM 65, 402 GPM.

NO ACCIDENTS

SAFETY MEETING: USING SPINNING CHAIN/WORKING WITH NEW HANDS

CHECK CROWN-O-MATIC X 2

FUEL 2341 GALS, USED 749 GALS

05-03-2006 **Reported By** JOHN FOREMAN/PAT CLARK

Daily Costs: Drilling \$29,040 **Completion** \$0 **Daily Total** \$29,040
Cum Costs: Drilling \$661,364 **Completion** \$3,180 **Well Total** \$664,544
MD 6,603 **TVD** 6,603 **Progress** 330 **Days** 11 **MW** 10.4 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:45	8.75	DRILL 6273' TO 6369', WOB 22-28K, RPM 40/60, DP 100 PSI, SPP 1600 PSI, ROP 11.3 FPH. BIT BALLING-BLUE GUMMY CLAY.
14:45	15:00	0.25	RIG SERVICE. FUNCTION TESTED UPPER KELLY COCK. CHECK CROWN-O-MATIC.
15:00	06:00	15.0	DRILL 6369' - 6603', WOB 14-30K, RPM 40-50/60, DP 150-350 PSI, SPP 1750 PSI, ROP 16 FPH.

SAFETY MEETING: MAKING CONNECTIONS/LOCKOUT-TAGOUT

FUEL 1532 GALS, USED 809 GALS

05-04-2006 **Reported By** PAT CLARK

Daily Costs: Drilling \$41,236 **Completion** \$0 **Daily Total** \$41,236
Cum Costs: Drilling \$702,600 **Completion** \$3,180 **Well Total** \$705,780
MD 6,770 **TVD** 6,770 **Progress** 167 **Days** 12 **MW** 10.5 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6603' - 6743', WOB 14-24K, RPM 40-50/60, DP 250 PSI, SPP 1800 PSI, ROP 19 FPH.
13:30	14:15	0.75	RIG SERVICE. FUNCTION TESTED PIPE RAMS, UPPER KELLY COCK. CHECK CROWN-O-MATIC.
14:15	16:00	1.75	DRILL 6743' - 6770', WOB 15-20K, RPM 40-60/60, DP 200 PSI, SPP 1750 PSI, ROP 15.4 FPH.
16:00	17:00	1.0	CIRC BOTTOMS UP. DROP SURVEY. PUMP PILL.
17:00	00:00	7.0	TOH FOR BIT. HOLE TIGHT @ 4000'. TIGHT AND SWABBING FROM 3300' - 2500'.
00:00	00:30	0.5	CHECK MOTOR, X/O BIT. FUNCTION TESTED BLIND RAMS.
00:30	06:00	5.5	TIH.

SAFETY MEETING: TRIPPING/USING IRON ROUGHNECK
BOPE DRILL EVENING TOUR 35 SECONDS

FORMATION PRICE RIVER
BG GAS-90U, CONN GAS-1188U, HIGH GAS-3401U @ 6691'

05-05-2006 Reported By PAT CLARK

Daily Costs: Drilling	\$29,071	Completion	\$0	Daily Total	\$29,071
Cum Costs: Drilling	\$728,515	Completion	\$3,180	Well Total	\$731,695

MD 7,214 TVD 7,214 Progress 444 Days 13 MW 10.6 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:15	3.25	FINISH TIH.
09:15	14:15	5.0	DRILL 6770' - 6864', WOB 15K, RPM 40-50/60, DP 250 PSI, SPP 1750 PSI, ROP 19 FPH.
14:15	15:00	0.75	RIG SERVICE. CHECK CROWN-O-MATIC, FUNCTION TESTED PIPE RAMS.
15:00	06:00	15.0	DRILL 6864' - 7214', WOB 15-20K, RPM 50/60, DP 350 PSI, SPP 1850 PSI, ROP 24 FPH.

SAFETY MEETING: PINCH POINTS/WORKING ON IRON ROUGHNECK
MW-10.6 PPG, VIS 37 SPQ

FORMATION PRICE RIVER
BG GAS 208U, CONN GAS 1515U, HIGH GAS 2452 @ 6868'

05-06-2006 Reported By PAT CLARK

Daily Costs: Drilling	\$25,620	Completion	\$0	Daily Total	\$25,620
Cum Costs: Drilling	\$754,135	Completion	\$3,180	Well Total	\$757,315

MD 8,025 TVD 8,025 Progress 811 Days 14 MW 10.7 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7214' - 7470'. WOB 14K, RPM 50/60, DP 250 PSI, SPP 1900 PSI, ROP 42 FPH.
12:30	12:45	0.25	RIG SERVICE. CHECK CROWN-O-MATIC, FUNCTION TESTED PIPE RAMS, UPPER KELLY COCK.
12:45	06:00	17.25	DRILL 7470' - 8025'. WOB 15-20K, RPM 50-60/60, DP 250 PSI, SPP 1925 PSI, ROP 32 FPH.

SAFETY MEETING RIG SERVICE/ PROPER TOOLS
MW 10.7 PPG, VIS 37 SPQ

FORMATION LOWER PRICE RIVER
BG GAS 327-1287U, CONN GAS 5337U, HIGH GAS 6596U @ 7673'

05-07-2006 Reported By PAT CLARK

Daily Costs: Drilling	\$25,754	Completion	\$0	Daily Total	\$25,754
Cum Costs: Drilling	\$779,889	Completion	\$3,180	Well Total	\$783,069

MD 8,528 TVD 8,528 Progress 503 Days 15 MW 10.8 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:45	1.75	DRILL 8025' - 8050'. WOB 14K, RPM 60/60, SPP 1925 PSI, DP 250 PSI, ROP 14 FPH.
07:45	09:00	1.25	X/O ROTATING RUBBER.
09:00	14:00	5.0	DRILL 8050' - 8145'. WOB 14-20K, RPM 40-60/60, SPP 1925 PSI, DP 250 PSI, ROP 19 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK CROWN -O-MATIC, FUNCTIONED TESTED PIPE RAMS, UPPER KELLY COCK.
14:30	06:00	15.5	DRILL 8145' - 8528'. WOB 12-22K, RPM 40-60/60, SPP 1950 PSI, DP 250 PSI, ROP 25 FPH.

SAFETY MEETING HOUSEKEEPING/ PROPER PPE/BOP DRILL DAYLIGHTS 1 MIN
MW 10.9 PPG, VIS 41 SPQ

FORMATION PRICE RIVER LOWER
BG GAS4336U, CONN GAS 5355U, HIGH GAS 5810U

05-08-2006		Reported By		PAT CLARK							
Daily Costs: Drilling		\$24,173		Completion		\$0		Daily Total		\$24,173	
Cum Costs: Drilling		\$804,063		Completion		\$3,180		Well Total		\$807,243	
MD	8,632	TVD	8,632	Progress	104	Days	16	MW	11.2	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RIG UP TO RUN 4 1/2" CASING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 8528' - 8632', WOB 14K, RPM 60/60, SPP 1950 PSI, DP 200 PSI, ROP 16 FPH. REACHED TD @ 12:30 HRS, 5/7/06.
12:30	15:00	2.5	CIRCULATE/CONDITION MUD FOR SHORT TRIP.
15:00	17:00	2.0	PUMP PILL. SHORT TRIP TO 6700' (31 STDS), HOLE IN GOOD SHAPE.
17:00	20:00	3.0	CIRCULATE/CONDITION TO LD DP. SAFETY MEETING W/WEATHERFORD CASERS. RU CASERS. PUMP PILL.
20:00	04:00	8.0	LD DRILL PIPE, BHA, BREAK KELLY.
04:00	06:00	2.0	PULL WEAR BUSHING. SAFETY MEETING. RIG UP CASERS.

SAFETY MEETING TRIPPING W/SPINNING CHAIN/LDDP/RIGGING UP CASERS
MW 11.3 PPG, VIS 42 SPQ

05-09-2006		Reported By		PAT CLARK							
Daily Costs: Drilling		\$27,634		Completion		\$165,292		Daily Total		\$192,926	
Cum Costs: Drilling		\$831,697		Completion		\$168,472		Well Total		\$1,000,169	
MD	8,632	TVD	8,632	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: WO COMPETION

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RUN 214 JTS (212 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, N-80, LTC PRODUCTION CASING. LANDED AT 8604' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 8561', 55 JTS CASING, MARKER JT AT 6329', 61 JTS CASING, MARKER JT AT 3854', 95 JTS CASING, MARKER JT TO SPACE OUT. RAN 30 CENTRALIZERS, 1 5' UP FROM SHOE, THEN EVERY OTHER JT TO 5700'.
15:00	19:00	4.0	CIRCULATE/CONDITION MUD FOR CEMENT.

19:00 23:30 4.5 SAFETY MEETING. RD CIRCULATING SWAGE. RU SCHLUMBERGER. PRESSURE TEST LINES TO 5000 PSI. CEMENT WELL AS FOLLOWS: PUMP 20 BBL SPACER, 20 BBL MUD FLUSH, MIX AND PUMP LEAD 275 SX (621 CU/FT, 110 BBLs) 35/65 POZ: G CEMENT @ 12 PPG, 2.26 YLD, 12.95 GPS H2O + ADDITIVES. MIX AND PUMP TAIL 1345 SX (1735 CU/FT, 309 BBLs) 50:50 POZ CEMENT @ 14.1 PPG, 1.29 YLD, 5.96 GPS H2O + ADDITIVES. DISPLACE W/133 BBLs H2O. MAX PRESSURE 2155 PSI, BUMP PLUG TO 3051 PSI. FULL RETURNS THROUGHOUT, FLOAT HELD. RD SCHLUMBERGER.

23:30 05:00 5.5 CLEAN PITS. ND BOP AND SET SLIPS W/80,000#. ROUGH CUT CASING. SET BOP BACK DOWN.

05:00 06:00 1.0 RDMO.

SAFETY MEETING: CEMENTING/RUNNING CASING

06:00 18.0 RIG RELEASED @ 05:00 HRS, 5/09/06.

CASING POINT COST \$848,804

05-16-2006 Reported By TORR MCCURDY

Daily Costs: Drilling	\$0	Completion	\$67,401	Daily Total	\$67,401
Cum Costs: Drilling	\$831,697	Completion	\$235,873	Well Total	\$1,067,570
MD	8,632	TVD	8,632	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
10:00	11:00	1.0	5/10/2006: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 300'. CEMENT TOP ABOVE SHOE ON SURFACE CASING. RD SCHLUMBERGER.

5/12/2006: NU 10M FRAC TREE. PRESSURE TESTED FLOW MANIFOLD TO 5000 PSIG. TESTED FRAC TREE & CASING TO 6500 PSIG.

05-18-2006 Reported By TORR MCCURDY

Daily Costs: Drilling	\$0	Completion	\$7,120	Daily Total	\$7,120
Cum Costs: Drilling	\$831,697	Completion	\$242,993	Well Total	\$1,074,690
MD	8,632	TVD	8,632	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 0.0		Perf : 7402-8381	PKR Depth : 0.0	

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8157'-58', 8168'-69', 8181'-82', 8190'-91', 8215'-16', 8278'-80', 8290'-92', 8298'-99', 8316'-18' & 8379'-81' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST+ PAD, 50571 GAL YF125ST+ & YF118ST+ WITH 168200# 20/40 SAND @ 1-6 PPG. MTP 5785 PSIG. MTR 50.3 BPM. ATP 5059 PSIG. ATR 49.4 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8043'. PERFORATED MPR FROM 7846'-48', 7852'-53', 7880'81', 7902'-03', 7906'-07', 7944'-46', 7954'-56', 7990'-94' & 8012'-13' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST+ PAD, 53187 GAL YF125ST+ & YF118ST+ WITH 184000# 20/40 SAND @ 1-6 PPG. MTP 6319 PSIG. MTR 50.3 BPM. ATP 5438 PSIG. ATR 48.4 BPM. ISIP 4014 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7810'. PERFORATED MPR FROM 7658'-60', 7666'-68', 7708'-10', 7718'-20', 7737'-39' & 7783'-85' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST+ PAD, 51171 GAL YF125ST+ & YF118ST+ WITH 169000# 20/40 SAND @ 1-6 PPG. MTP 6527 PSIG. MTR 50.3 BPM. ATP 5306 PSIG. ATR 49.3 BPM. ISIP 4030 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7636'. PERFORATED MPR FROM 7402'-04', 7451'-52', 7475'-76', 7491'-92', 7498'-99', 7556'-57', 7566'-68', 7574'-76' & 7605'-06' @ 3 SPF & 120° PHASING. RDWL. SDFN.

05-19-2006		Reported By		TORR MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$346,384		Daily Total		\$346,384	
Cum Costs: Drilling		\$831,697		Completion		\$589,377		Well Total		\$1,421,074	
MD	8.632	TVD	8.632	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 6376-8381			PKR Depth : 0.0		
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	SICP 1810 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4928 GAL YF123ST+ PAD, 53998 GAL YF123ST+ & YF118ST+ WITH 192000# 20/40 SAND @ 1-6 PPG. MTP 6411 PSIG. MTR 50.3 BPM. ATP 5362 PSIG. ATR 45 BPM. ISIP 3130 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K CFP AT 7385'. PERFORATED MPR FROM 7205'-06', 7212'-14', 7251'-53', 7258'-60', 7334'-36' & 7353'-55' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF123ST+ PAD, 41348 GAL YF123ST+ & YF118ST+ WITH 131200# 20/40 SAND @ 1-6 PPG. MTP 6049 PSIG. MTR 50.3 BPM. ATP 4934 PSIG. ATR 45.6 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.											
RUWL. SET 10K CFP AT 7140'. PERFORATED UPR FROM 6851'-52', 6873'-74', 6895'-96', 6972'-74', 6985'-87', 7091'-93' & 7108'-09' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF123ST+ PAD, 30762 GAL YF123ST+ & YF118ST+ WITH 89300# 20/40 SAND @ 1-6 PPG. MTP 5805 PSIG. MTR 50.3 BPM. ATP 4633 PSIG. ATR 46.4 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.											
RUWL. SET 10K CFP AT 6798'. PERFORATED UPR FROM 6618'-20', 6631'-33', 6704'-06', 6741'-43', 6750'-52' & 6766'-68' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF123ST+ PAD, 54235 GAL YF123ST+ & YF118ST+ WITH 195250# 20/40 SAND @ 1-6 PPG. MTP 5334 PSIG. MTR 50.4 BPM. ATP 4230 PSIG. ATR 47.8 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.											
RUWL. SET 10K CFP AT 6576'. PERFORATED UPR FROM 6376'-79', 6422'-24', 6459'-61', 6473'-74', 6529'-31' & 6536'-38' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF123ST+ PAD, 56090 GAL YF123ST+ & YF118ST+ WITH 198490# 20/40 SAND @ 1-6 PPG. MTP 4796 PSIG. MTR 50.3 BPM. ATP 3936 PSIG. ATR 48.7 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.											
RUWL. SET 10K CBP AT 6330'. RDWL. BLEED OFF PRESSURE. SDFN.											

05-20-2006		Reported By		HOOLEY							
Daily Costs: Drilling		\$0		Completion		\$2,990		Daily Total		\$2,990	
Cum Costs: Drilling		\$831,697		Completion		\$592,367		Well Total		\$1,424,064	
MD	8,632	TVD	8,632	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 6618-8381			PKR Depth : 0.0		
Activity at Report Time: PREP TO RIH W/BIT											
Start	End	Hrs	Activity Description								
11:00	14:00	3.0	SICP 0 PSIG. MIRU BASIC SERVICE UNIT. ND FRAC TREE. NU BOPE. SDFW.								
05-23-2006		Reported By		HOOLEY							
Daily Costs: Drilling		\$0		Completion		\$16,583		Daily Total		\$16,583	
Cum Costs: Drilling		\$831,697		Completion		\$608,950		Well Total		\$1,440,647	
MD	8,632	TVD	8,632	Progress	0	Days	22	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 0.0 Perf : 6618-8381 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 0 PSIG. RIH W/3-7/8" BIT & PUMP OFF BIT SUB. CLEANED OUT & DRILLED OUT PLUGS @ 6330', 6576', 6798', 7140' AND 7385'. POH ABOVE PERFS. SDFN.

05-24-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$7,700	Daily Total	\$7,700						
Cum Costs: Drilling	\$831,697	Completion	\$616,650	Well Total	\$1,448,347						
MD	8,632	TVD	8,632	Progress	0	Days	23	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 0.0 Perf : 6618-8381 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1700 PSIG. CLEANED OUT & DRILLED OUT PLUG AT 7636'. FLOAT IN PUMP OFF SUB FAILED. MIRU DELSCO WL. SET PUMP THROUGH PLUG IN XN NIPPLE. PLUG WOULD NOT HOLD. RETRIEVED PLUG. REBUILT AND RESET, HELD. RDWL. CLEANED OUT & DRILLED OUT PLUGS AT 7810' AND 8043'. POH ABOVE PERFS. SDFN.

05-25-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$8,356	Daily Total	\$8,356						
Cum Costs: Drilling	\$831,697	Completion	\$625,006	Well Total	\$1,456,703						
MD	8,632	TVD	8,632	Progress	0	Days	24	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8561.0 Perf : 6618-8381 PKR Depth : 0.0

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2700 PSIG. RIH. CLEANED OUT TO 8485' AND CIRCULATED HOLE CLEAN. LANDED TBG AT 6363' KB. ND BOPE, NU TREE. MIRU DELSCO WL. RETREIVED PUMP-THRU PLUG FROM XN NIPPLE. RDWL. PUMPED OFF BIT AND SUB. RDMOSU. RECOVERED 500 BLW WHILE DRILLING.

FLOWED 17 HRS. 16/64 CHOKE. FTP 1600 PSIG. CP 2350 PSIG. 40 BFPH. RECOVERED 726 BLW. 9163 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.69'
 XN NIPPLE 1.10'
 193 JTS 2-3/8 4.7# N-80 TBG 6307.78'
 BELOW KB 20.00'
 LANDED @ 6362.57' KB

05-26-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$2,150	Daily Total	\$2,150						
Cum Costs: Drilling	\$831,697	Completion	\$627,156	Well Total	\$1,458,853						
MD	8,632	TVD	8,632	Progress	0	Days	25	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8561.0 Perf : 6618-8381 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2900 PSIG. 34 BFPH. RECOVERED 913 BLW. 8250 BLWTR.

05-27-2006 **Reported By** HOOLEY

Daily Costs: Drilling	\$0	Completion	\$950	Daily Total	\$950
Cum Costs: Drilling	\$831,697	Completion	\$628,106	Well Total	\$1,459,803

MD	8,632	TVD	8,632	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8561.0	Perf : 6618-8381	PKR Depth : 0.0
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Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
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06:00	12:00	6.0	FLOWED 6 HRS, 16/64" CHOKE, FTP 1800 PSIG, CP 2750 PSIG, 20 BFPH, RECOVERED 136 BLW, 8114 BLWTR, SI. WILL DROP FROM REPORT WHILE WO FACILITIES.
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FINAL COMPLETION DATE: 5/26/06

06-19-2006 **Reported By** M WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$831,697	Completion	\$628,106	Well Total	\$1,459,803

MD	8,632	TVD	8,632	Progress	0	Days	27	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8561.0	Perf : 6618-8381	PKR Depth : 0.0
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Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 3000 PSI & CP 3000 PSI. TURNED WELL OVER TO QUESTAR SALES AT 12:45 PM, 6/19/06. FLOWED 1477 MCFD RATE ON 10/64" CHOKE.
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06-21-2006 **Reported By** M WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$831,697	Completion	\$628,106	Well Total	\$1,459,803

MD	8,632	TVD	8,632	Progress	0	Days	28	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8561.0	Perf : 6618-8381	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 905 MCFD, 31 BC & 86 BW IN 24 HRS ON 10/64" CK. FTP 2475 & CP 2925 PSIG.
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06-23-2006 **Reported By** M WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$831,697	Completion	\$628,106	Well Total	\$1,459,803

MD	8,632	TVD	8,632	Progress	0	Days	29	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8561.0	Perf : 6618-8381	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 569 MCFD, 6 BC & 160 BW IN 24 HRS ON 10/64" CK. FTP 2500 & CP 2875 PSIG.
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06-26-2006 **Reported By** M WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$831,697	Completion	\$628,106	Well Total	\$1,459,803

MD	8,632	TVD	8,632	Progress	0	Days	30	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 8561.0 Perf : 6618-8381 PKR Depth : 0.0
 Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	6/24/06 FLOWED 586 MCFD, 6 BC & 160 BW IN 24 HRS ON 10/64" CK. FTP 2400 & CP 2875 PSIG.

6/25/06 FLOWED 516 MCFD, 5 BC & 150 BW IN 24 HRS ON 10/64" CK. FTP 2300 & CP 2800 PSIG.

6/26/06 FLOWED 565 MCFD, 5 BC & 150 BW IN 24 HRS ON 10/64" CK. FTP 2350 & CP 2700 PSIG.

06-27-2006	Reported By	M WHITE									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$831,697	Completion	\$628,106	Well Total	\$1,459,803						
MD	8,632	TVD	8,632	Progress	0	Days	31	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8561.0 Perf : 6618-8381 PKR Depth : 0.0
 Activity at Report Time: ON SALES - FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 146 MCFD, 2 BC & 100 BW IN 24 HRS ON 10/64" CK. FTP 2100 & CP 2860 PSIG.

FINAL REPORT.

05-31-2007	Reported By	RITA THOMAS									
Daily Costs: Drilling	\$17,107	Completion	\$232,365	Daily Total	\$249,472						
Cum Costs: Drilling	\$848,804	Completion	\$860,471	Well Total	\$1,709,275						
MD	8,632	TVD	8,632	Progress	0	Days	32	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8561.0 Perf : 6618-8381 PKR Depth : 0.0
 Activity at Report Time: FACILITY COST & EDITED D&C COSTS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$112,914

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

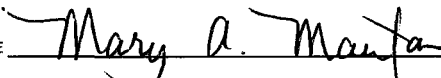
1. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		OTHER _____	
2. NAME OF OPERATOR: EOG Resources, Inc.						5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355	
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit	
4. LOCATION OF WELL						8. WELL NAME and NUMBER: Chapita Wells Unit 852-32	
FOOTAGES AT SURFACE: 2108' FSL & 697' FEL 39.99114 LAT 109.34311 LON						9. API NUMBER: 43-047-35205	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E						10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde	
COUNTY: Uintah						STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was returned to sales on 8/26/2008.

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE 	DATE 9/8/2008

(This space for State use only)

RECEIVED
SEP 10 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108' FSL & 697' FEL 39.99114 LAT 109.34311 LON COUNTY: Uintah		8. WELL NAME and NUMBER: Chapita Wells Unit 852-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 9S 23E STATE: UTAH		9. API NUMBER: 43-047-35205
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Site Facility Diagram</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find a site facility diagram.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

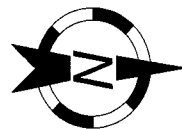
NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>9/19/2008</u>

(This space for State use only)

RECEIVED

Sept 24 2008

eog resources **Site Facility Diagram**



Well Name: CHAPITA WELLS UNIT 852-32
1/4 1/4:NE/SE Sec:32 T:9S R:23E
County: UINTAH **State:** UTAH
Lease: ML-3355
UNIT\PA#: 892000905A-N,P,T

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

DATED 9/19/2008

Abbreviations


AM= Allocation Meter
 AR = Access Road
 CHT = Chemical Tank
 COMP = Compressor
 CON = Condensor
 CT = Condensate Tank
 DL = Dump Line
 EP = Electrical Panel
 ET = Emergency Tank
 FW = Firewall
 LACT = LACT Unit
 LH = Line Heater
 LV = Load Valve
 MAN = Manifold
 MB = Methanol Bath
 O = Open
 PL = Production Line
 PP = Power Pole
 PT = Propane Tank
 PU = Pumping Unit
 PV = Production Valve
 PW = Produced Water
 RL = Recycle Line
 RP = Recycle Pump
 RV = Recycle Valve
 SC = Sealed Closed
 SGS = Sales Gas Scrubber
 SL = Sales Line
 SM = Sales Meter
 SO = Sealed Open
 SP = Separator
 SV = Sales Valve
 T = Treater
 TP = Trace Pump
 WD = Water Drain
 WDP = Water Disposal Pump
 WFP = Water Flood Pump
 WH = Wellhead

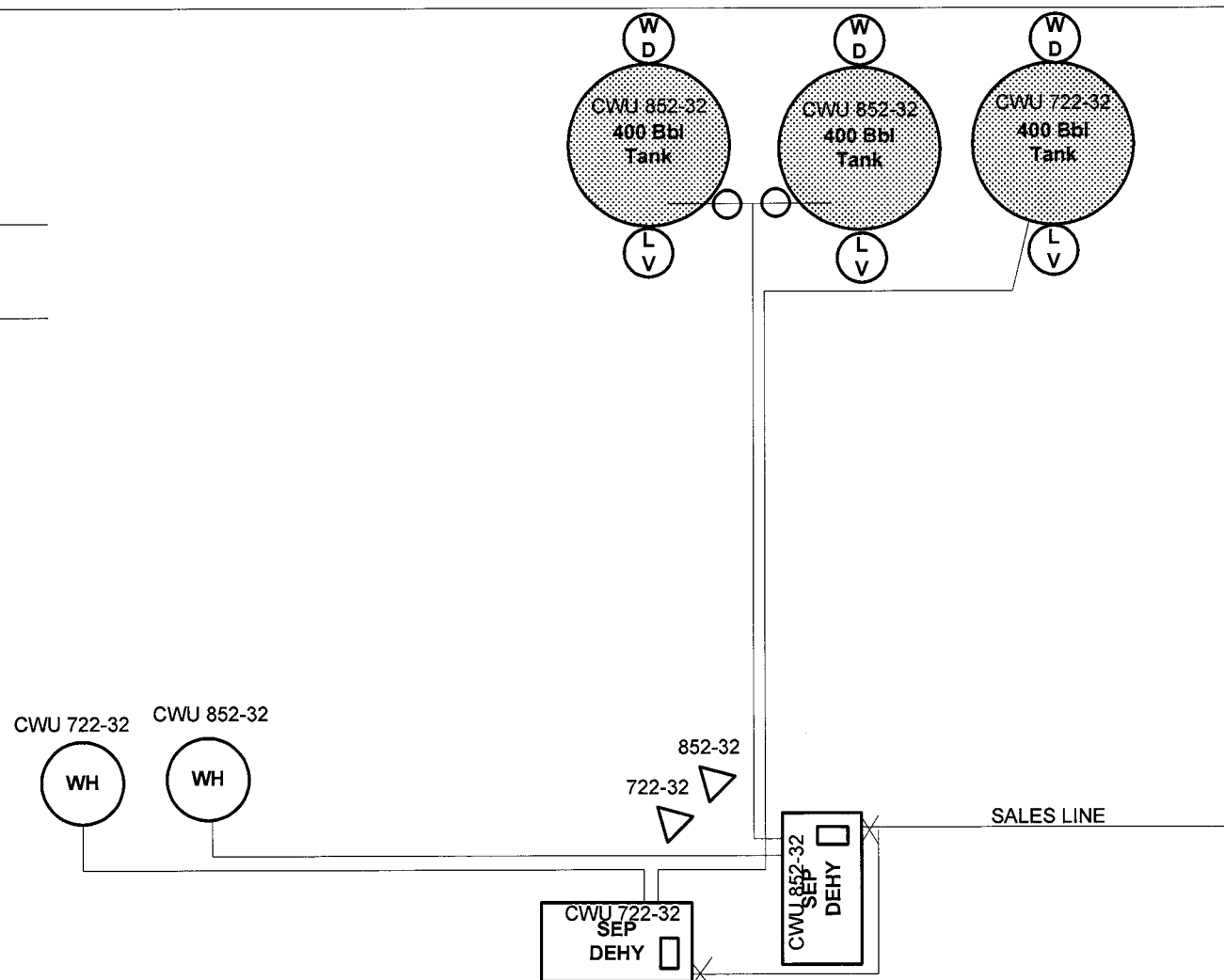
----- = Buried Line
 _____ = Unburied Line

 = Meter Display

 = Meter Tube

 = Production Valve

 = Valve



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG RESOURCES, INC.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 852-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108 FSL 0697 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047352050000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/5/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Well Connect"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CWU 852-32 has been connected to Davies Road Facility, Sec 33-T9S-R23E, on July 9, 2014. All wells producing at the Davies Road Facility are within PA# A-Z, AA-BB, UTU631013BF.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

August 15, 2014

NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 8/5/2014	